

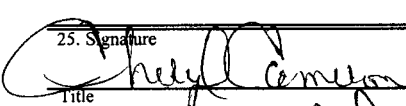
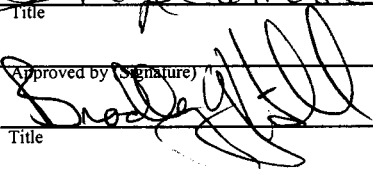
**CONFIDENTIAL**Form 3160-3  
(August 1999)FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

|   |  |  |
|---|--|--|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER  |  | 5. Lease Serial No.<br><b>U-72633</b>  |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone |  | 6. If Indian, Allottee or Tribe Name   |
| 2. Name of Operator <b>COASTAL OIL &amp; GAS CORPORATION</b><br>CONTACT: CHERYL CAMERON OPERATIONS<br>EMAIL: Cheryl.Cameron@CoastalCorp.com   |  | 7. If Unit or CA Agreement, Name and No.                                       |
| 3a. Address <b>P.O. BOX 1148</b><br><b>VERNAL, UT 84078</b>   |  | 8. Lease Name and Well No.<br><b>WONSITS FEDERAL #2-6</b>                      |
| 3b. Phone No. (include area code)<br>TEL: 435.781.7023 EXT:<br>FAX: 435.789.4436  |  | 9. API Well No.<br><b>43-047-34082</b>   |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)*<br>At surface <b>SENW 2160FNL 2050FWL</b><br>At proposed prod. zone <b>4445840 N</b><br><b>628985 E</b>       |  | 10. Field and Pool, or Exploratory<br><b>WONSITS</b>                           |
| 14. Distance in miles and direction from the nearest town or post office*<br><b>41.4 MILES SOUTHEAST OF VERNAL, UTAH</b>  |  | 11. Sec., T., R., M., or Blk., and Survey or Area<br><b>Sec 6 T8S R22E UBM</b> |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line if any)<br><b>2050</b>   | 16. No. of Acres in lease<br><b>442.42</b> | 17. Spacing unit dedicated to this well<br><b>40</b>                           |
| 18. Distance from proposed location* to nearest well, drilling, completed, Applied for, on this lease, ft.<br><b>REFER TO TOPO C</b>  | 19. Proposed Depth<br><b>9500 MD</b>       | 20. BLM/BIA Bond No. on file<br><b>U-605382-9</b>                              |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.)<br><b>5183 GL</b>   | 22. Approximate date work will start*      | 23. Estimated duration   |

**24. Attachments**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

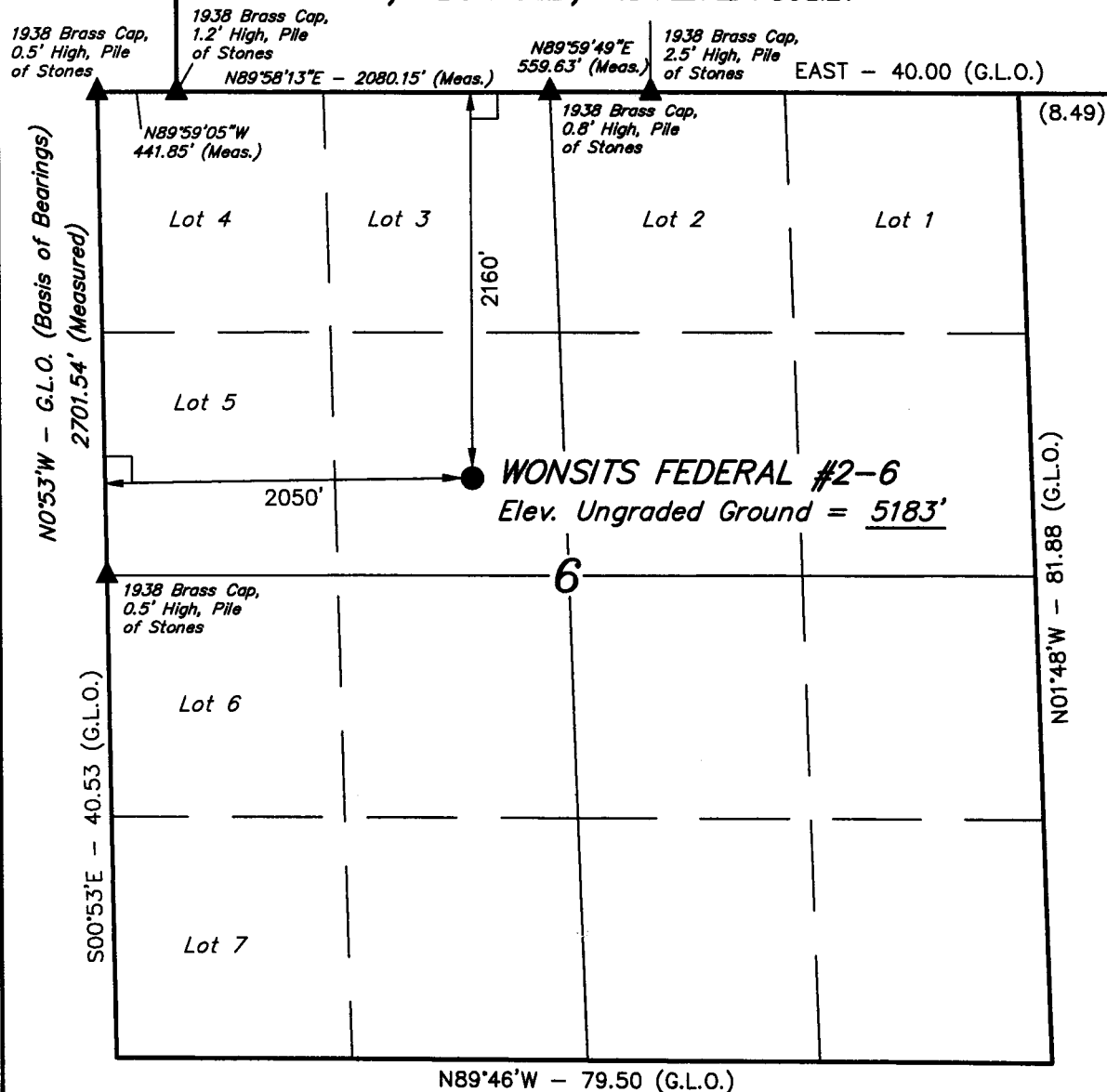
|  |   |                         |
|--|---|-------------------------|
| 25. Signature<br>           | Name (Printed/Typed)<br><b>CHERYL CAMERON</b>                                       | Date<br><b>5/11/01</b>  |
| Approved by (Signature)<br> | Name (Printed/Typed)<br><b>BRADLEY G. HILL</b><br><b>RECLAMATION SPECIALIST III</b> | Date<br><b>06-20-01</b> |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* (Instructions on reverse)  
**ELECTRONIC SUBMISSION #4193 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR COASTAL OIL & GAS CORPORATION**  
**SENT TO THE VERNAL FIELD OFFICE**

# T8S, R22E, S.L.B.&M.



## LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

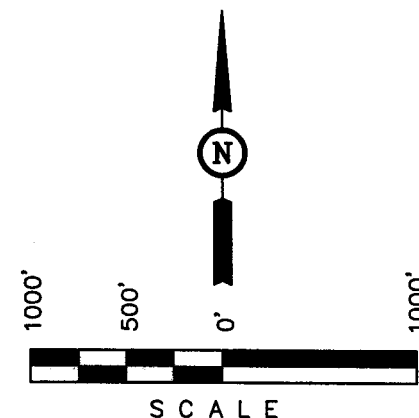
LATITUDE = 40°09'17"  
LONGITUDE = 109°29'08"

## COASTAL OIL & GAS CORP.

Well location, WONSITS FEDERAL #2-6, located as shown in the SE 1/4 NW 1/4 of Section 6, T8S, R22E, S.L.B.&M. Uintah County, Utah.

## BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 6, T8S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH NW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5268 FEET.



## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

|                         |                                 |                        |
|-------------------------|---------------------------------|------------------------|
| SCALE<br>1" = 1000'     | DATE SURVEYED:<br>2-12-01       | DATE DRAWN:<br>2-14-01 |
| PARTY<br>B.B. J.W. C.G. | REFERENCES<br>G.L.O. PLAT       |                        |
| WEATHER<br>COLD         | FILE<br>COASTAL OIL & GAS CORP. |                        |



May 14, 2001

Ms. Lisha Cordova  
State of Utah  
Division of Oil Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114  
**Attn: Lisha Cordova**

**RE: Wonsits Federal #1-6, Sec. 6-T8S-R22E  
Wonsits Federal #2-6, Sec. 6-T8S-R22E  
Wonsits Federal #4-6, Sec. 6-T8S-R22E**

Dear Ms. Cordova:

Enclosed is the APD's for the locations listed above. Please do not hesitate to call me if you have any questions, or need additional information at (435) 781-7021.

Holly Miner,

*Holly Miner*

Regulatory Assistant

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
1368 S 1200 E • P.O. BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

RECEIVED

MAY 17 2001

DIVISION OF  
OIL, GAS AND MINING

**WONSITS FEDERAL #2-6  
SE/NW Sec. 6-T8S, R22E  
UINTAH COUNTY, UTAH  
LEASE #U-72633**

**ONSHORE ORDER NO. 1  
COASTAL OIL & GAS CORPORATION**

***DRILLING PROGRAM***

**1. Estimated Tops of Important Geologic Markers:**

| <u>Formation</u> | <u>Depth</u> |
|------------------|--------------|
| KB               | 5340'        |
| Green River      | 3385'        |
| Wasatch          | 6595'        |
| TD               | 8500'        |

**2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

| <u>Substance</u> | <u>Formation</u> | <u>Depth</u> |
|------------------|------------------|--------------|
|                  | Green River      | 3385'        |
| Gas              | Wasatch          | 6595'        |
| Water            | N/A              |              |
| Other Minerals   | N/A              |              |

**3. Pressure Control Equipment (Schematic Attached)**

The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 2,000 psi.

**4. Proposed Casing & Cementing Program:**

*Please see the attached Drilling Program.*

**5. Drilling Fluids Program:**

*Please see the attached Mud Program.*

**6. Evaluation Program:**

*Please see the attached Geological Data.*

**7. Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 8,500' TD, approximately equals 3,400 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,530 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

**WONSITS FEDERAL #2-6  
SE/NW Sec. 6, T8S-R22E  
Uintah County, UT  
U-72633**

**ONSHORE ORDER NO. 1**

***MULTI-POINT SURFACE USE & OPERATIONS PLAN***

**1. Existing Roads:**

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

**2. Planned Access Roads:**

Refer to Topo Map B for the location of the proposed access road.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet. Appropriate water control will be installed to control erosion.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

**3. Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

**4. Location of Existing & Proposed Facilities:**

*The following guidelines will apply if the well is productive.*

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or

installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Brown, Munsell standard color number 10 YR 6/3.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

The proposed pipeline will leave the wellpad in a northeasterly direction for an approximate distance of 5100'. Refer to Topo D.

**5. Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

**6. Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

**7. Methods of Handling Waste Materials:**

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

*Any produced water from the proposed well will be contained in a water tank and will then be hauled truck to one of the pre-approved disposal sites: RNI, Sec.5-T9S-R22E, NBU #159, Sec.35-T9S-R21E, Ace Oilfield, Sec.2-T6S-R20E, MC&MC, Sec.12-T6S-R19E., (Requests in lieu of filing Form 3160-5 after initial production).*

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner will be used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

**8. Ancillary Facilities:**

None are anticipated.

**9. Well Site Layout: (See Location Layout Diagram)**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

A 24" culvert drainage in road shall be installed as requested at the on-site inspection.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.



The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Location size may change prior to the drilling of the well due to the current rig availability. If the Proposed location is not large enough to accommodate the drilling rig, the location will be re-surveyed and a form 3160-5 will be submitted.

**10. Plans for Reclamation of the Surface:**

*Producing Location:*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

*Dry Hole/Abandoned Location:*

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations with the following seed mixture, as discussed during the on-site inspection:

|                                 |                   |
|---------------------------------|-------------------|
| <b>Four Wing Saltbrush</b>      | <b>4 lbs/acre</b> |
| <b>Indian Ricegrass</b>         | <b>4 lbs/acre</b> |
| <b>Needle &amp; Threadgrass</b> | <b>4 lbs/acre</b> |

**11. Surface Ownership:**

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078  
(435) 781-4400

**12. Other Information:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey has been conducted by AERC. A copy of this report is attached.

**13. Lessee's or Operators's Representative & Certification:**

Cheryl Cameron  
Sr. Regulatory Analyst  
Coastal Oil & Gas Corporation  
P.O. Box 1148  
Vernal, UT 84078  
(435) 781-7023

Darrell Molnar  
Drilling Manager  
Coastal Oil & Gas Corporation  
9 Greenway Plaza, Suite 2770  
Houston, TX 77046  
(713) 418-4295

**Certification:** All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal Oil & Gas Corporation agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by BLM Nationwide Bond #U-605382-9.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Cheryl Cameron

Cheryl Cameron

5/11/01

Date

# **COASTAL OIL & GAS CORP.**

**WONSITS FEDERAL #2-6**

**SECTION 6, T8S, R22E, S.L.B.&M.**

**PROCEED IN AN EASTERLY THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 4.0 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 7.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY THEN SOUTHERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.**

# COASTAL OIL & GAS CORP.

## WONSITS FEDERAL #2-6

LOCATED IN UINTAH COUNTY, UTAH

SECTION 6, T8S, R22E, S.L.B.&M.

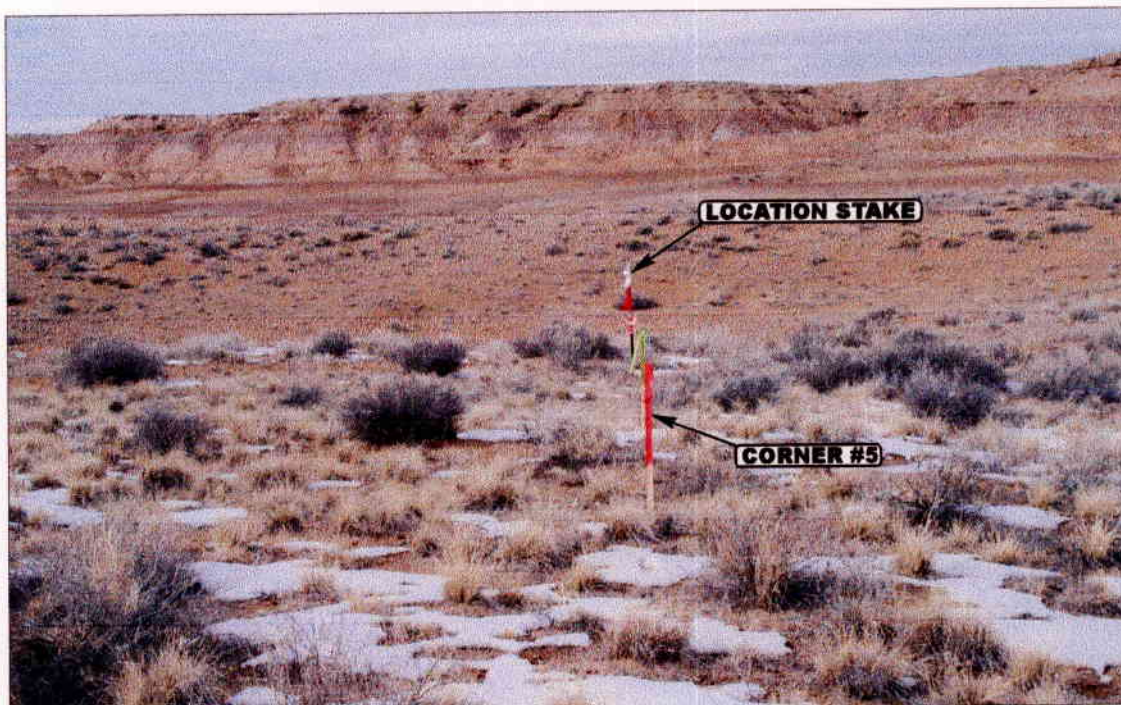


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

2  
MONTH

14  
DAY

01  
YEAR

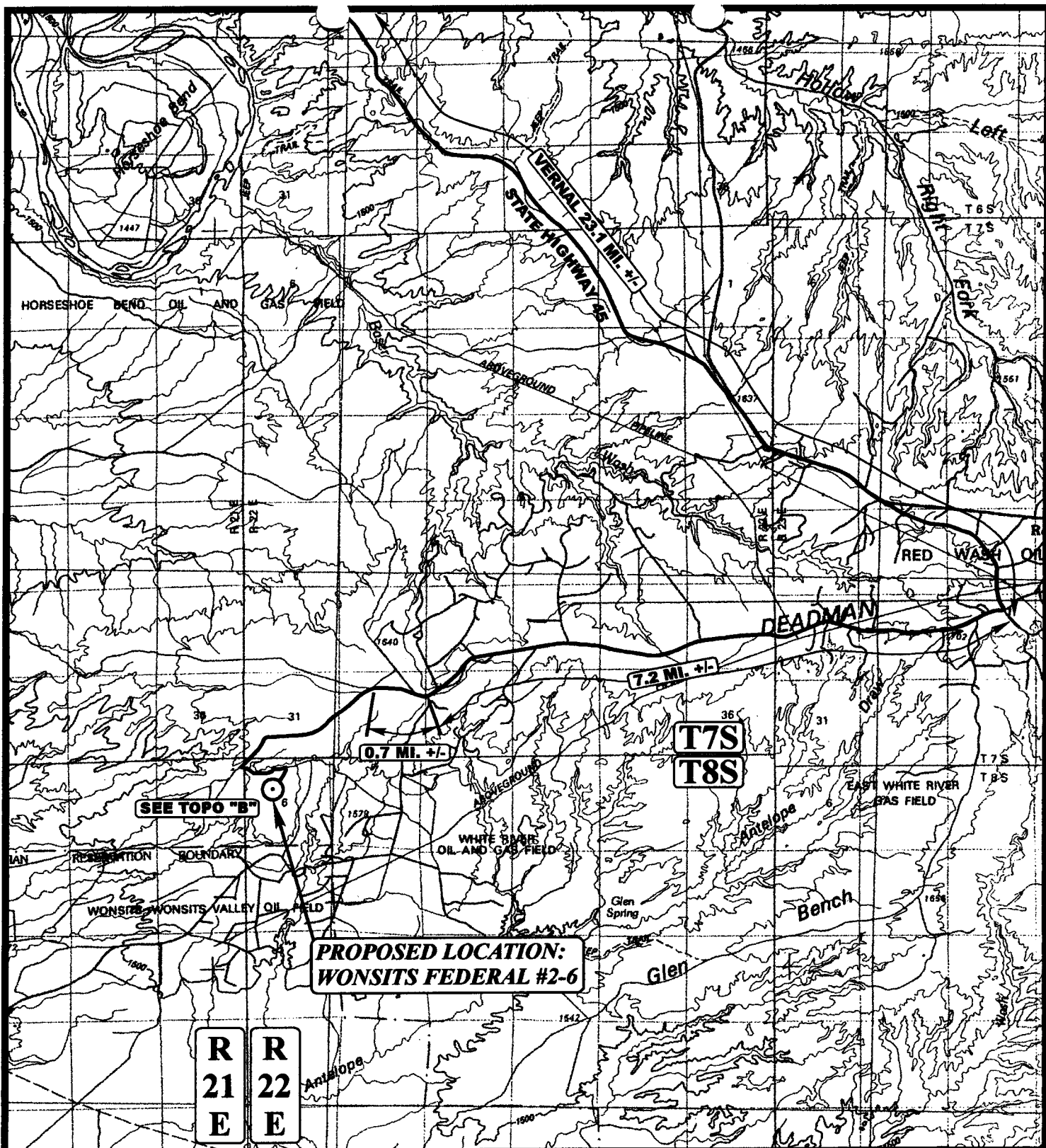
PHOTO

TAKEN BY: D.K., C.T.

DRAWN BY: P.M.

REVISED: 00-00-00





# **LEGEND:**

○ PROPOSED LOCATION

## **COASTAL OIL & GAS CORP.**

**WONSITS FEDERAL #2-6**  
**SECTION 6, T8S, R22E, S.L.B.&M.**  
**2160' FNL 2050' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



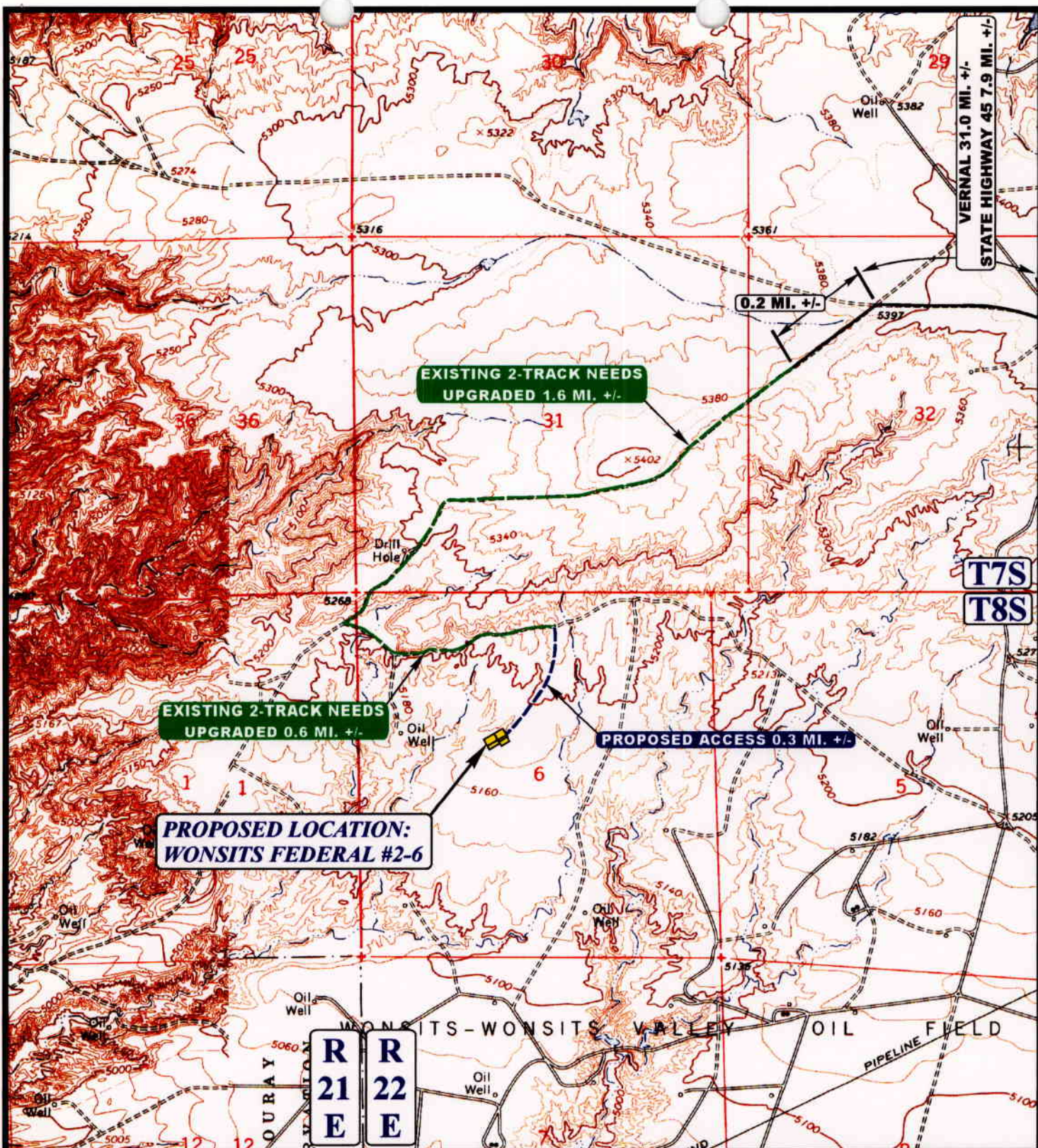
**TOPOGRAPHIC**  
**MAP**

**2** **14** **01**  
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00







# LEGEND:

- PROPOSED ACCESS ROAD
- ===== EXISTING ROAD
- EXISTING 2-TRACK NEEDS UPGRADED

## COASTAL OIL & GAS CORP.

WONSITS FEDERAL #2-6  
SECTION 6, T8S, R22E, S.L.B.&M.  
2160' FNL 2050' FWL



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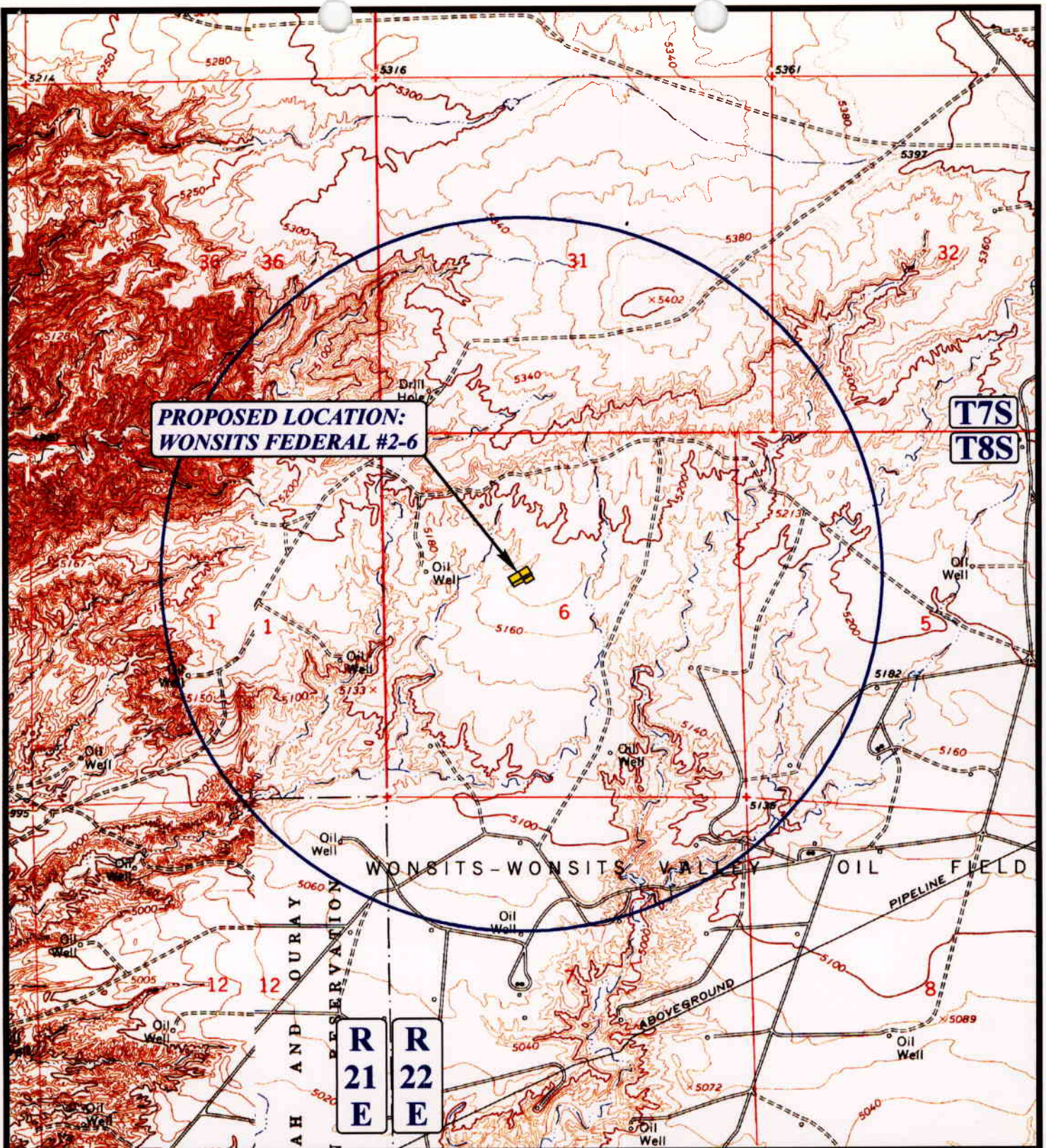
TOPOGRAPHIC  
MAP

2 14 01  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B  
TOPO





**PROPOSED LOCATION:  
WONSITS FEDERAL #2-6**

**T7S  
T8S**

**R  
21  
E  
R  
22  
E**

# **LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

## **COASTAL OIL & GAS CORP.**

**WONSITS FEDERAL #2-6  
SECTION 6, T8S, R22E, S.L.B.&M.  
2160' FNL 2050' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



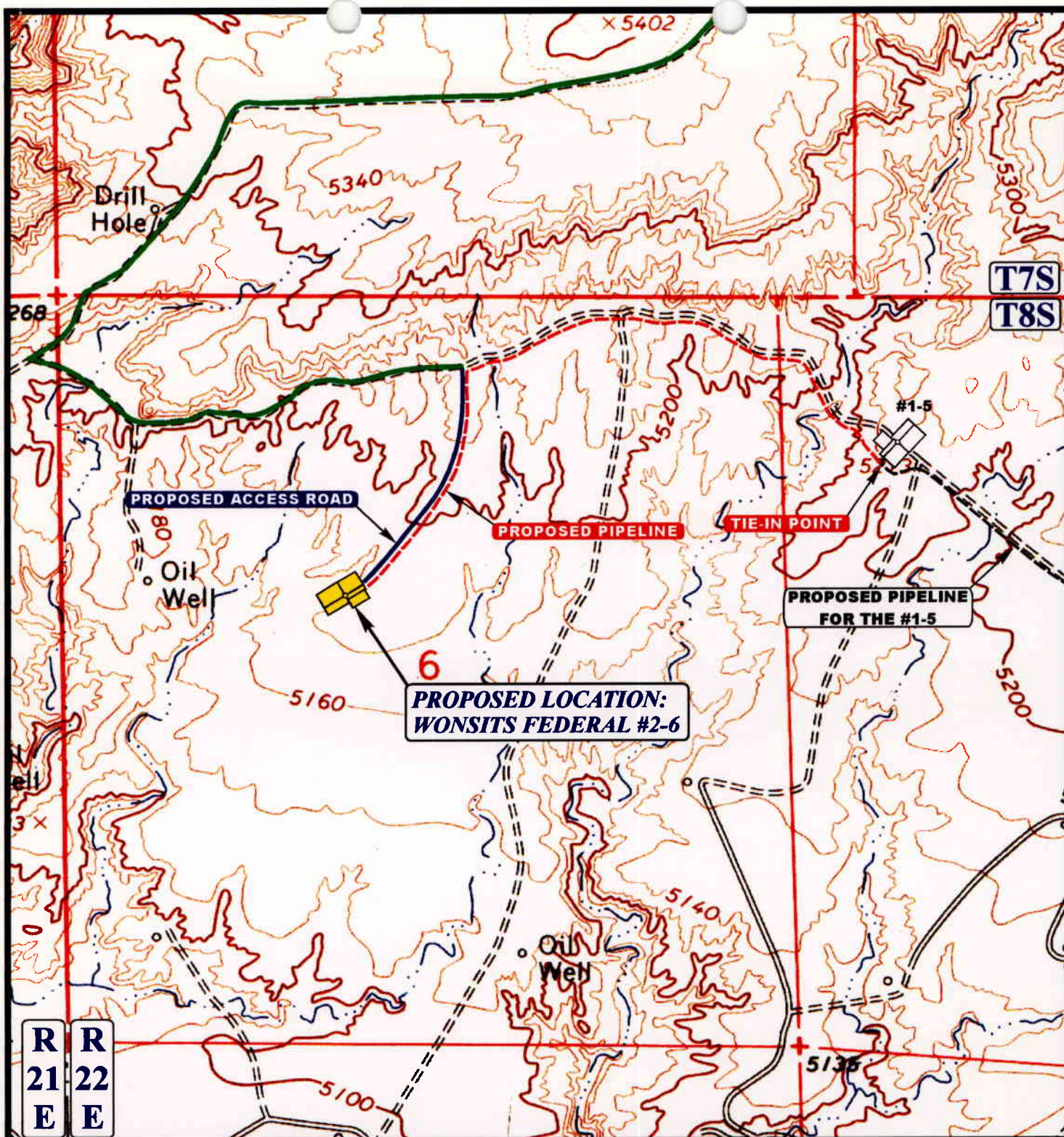
**TOPOGRAPHIC  
MAP**

**2 14 01**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00







**APPROXIMATE TOTAL PIPELINE DISTANCE = 5100' +/-**

**LEGEND:**

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

**COASTAL OIL & GAS CORP.**

**WONSITS FEDERAL #2-6**  
**SECTION 6, T8S, R22E, S.L.B.&M.**  
**2160' FNL 2050' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**2 14 01**  
 MONTH DAY YEAR

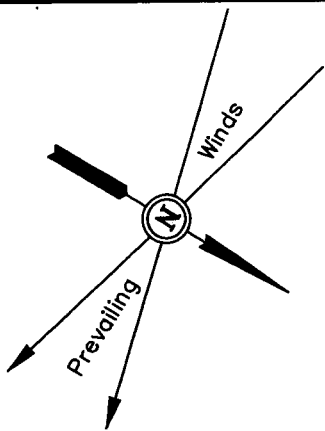
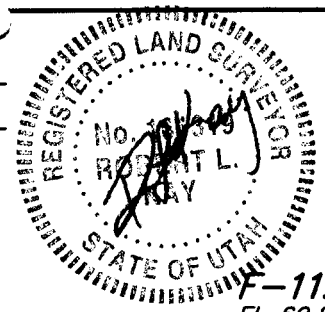
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# COASTAL OIL & GAS CORP.

## LOCATION LAYOUT FOR

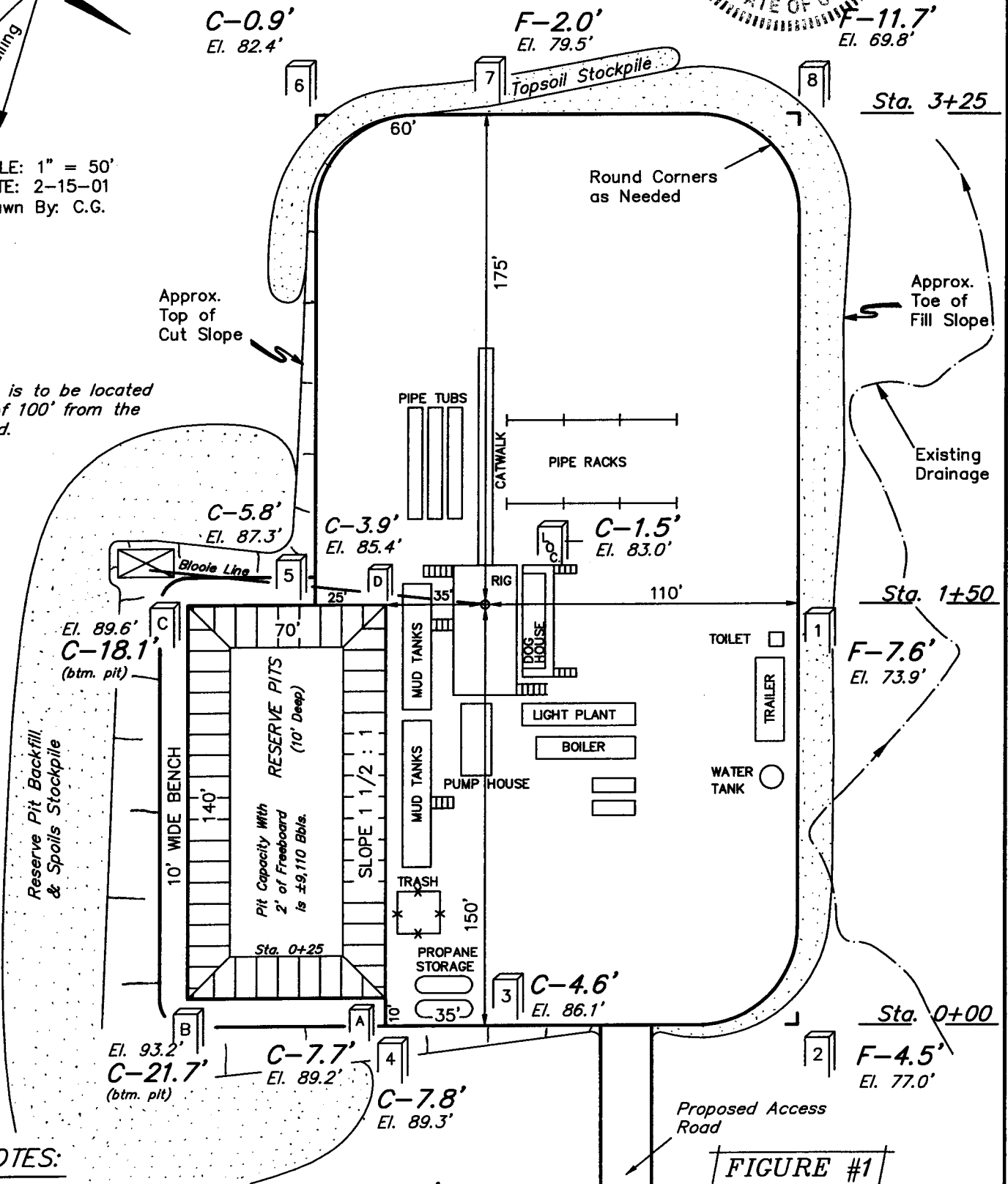
WONSITS FEDERAL #2-6  
SECTION 6, T8S, R22E, S.L.B.&M.  
2160' FNL 2050' FWL



SCALE: 1" = 50'  
DATE: 2-15-01  
Drawn By: C.G.

### NOTE:

Flare Pit is to be located  
a min. of 100' from the  
Well Head.



### NOTES:

Elev. Ungraded Ground At Loc. Stake = 5183.0'  
FINISHED GRADE ELEV. AT LOC. STAKE = 5181.5'

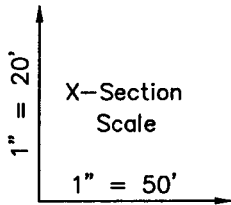
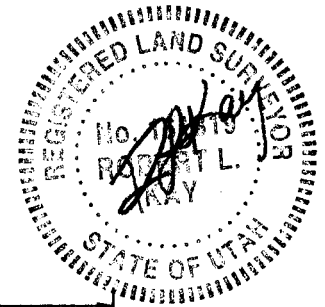
FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

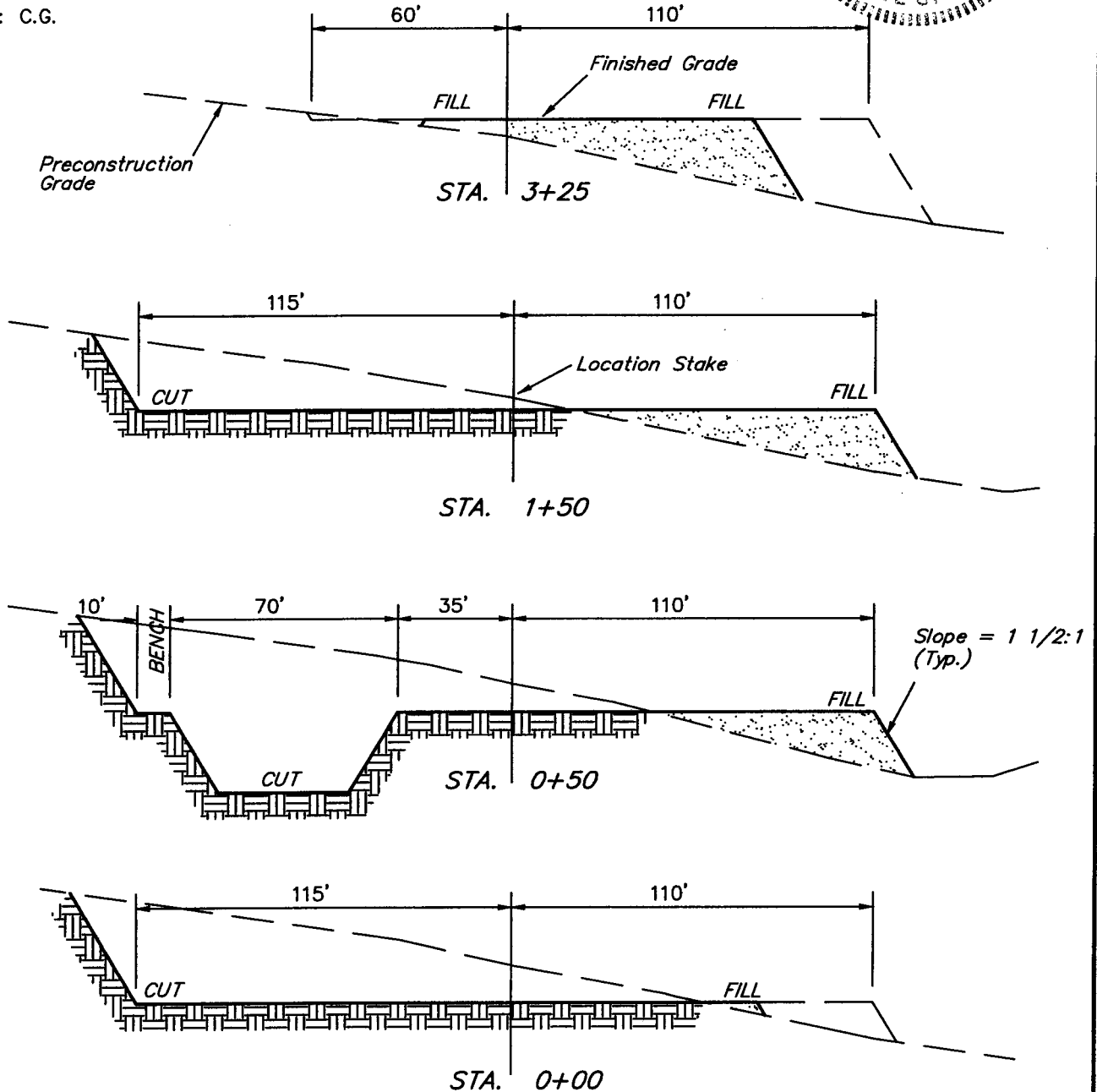
# COASTAL OIL & GAS CORP.

## TYPICAL CROSS SECTIONS FOR

WONSITS FEDERAL #2-6  
SECTION 6, T8S, R22E, S.L.B.&M.  
2160' FNL 2050' FWL



DATE: 2-15-01  
Drawn By: C.G.



**FIGURE #2**

### APPROXIMATE YARDAGES

CUT  
(6") Topsoil Stripping = 1,200 Cu. Yds.  
Remaining Location = 8,220 Cu. Yds.  
  
TOTAL CUT = 9,420 CU.YDS.  
FILL = 6,580 CU.YDS.

EXCESS MATERIAL AFTER  
5% COMPACTION = 2,490 Cu. Yds.  
Topsoil & Pit Backfill  
(1/2 Pit Vol.) = 2,490 Cu. Yds.  
EXCESS UNBALANCE = 0 Cu. Yds.  
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



|                   |   |        |               |
|-------------------|---|--------|---------------|
| COMPANY NAME      | Coastal Oil & Gas Corporation                 | DATE   | 5/8/01        |
| WELL NAME         | <b>Wonsits Federal 2-6</b>                    | TD     | 9,500         |
| FIELD             | Wonsits Valley                                | COUNTY | Uintah        |
|                   |   | STATE  | Utah          |
| ELEVATION         | 5,340'  |        |               |
| SURFACE LOCATION  | 1980' FNL, 1980' FWL, SE/NW, SEC.6, T8S, R22E | BHL    | Straight Hole |
| OBJECTIVE ZONE(S) | Green River, Wasalch                          |        |               |
| ADDITIONAL INFO   | BLM, UTDGOM, UINTAH COUNTY, TRI-COUNTY HEALTH |        |               |



# DRILLING PROGRAM FOR APD

## CASING PROGRAM

|              | SIZE    | INTERVAL | WT.   | GR.   | CPLG. | DESIGN FACTORS |          |         |
|--------------|---------|----------|-------|-------|-------|----------------|----------|---------|
|              |         |          |       |       |       | BURST          | COLLAPSE | TENSION |
| Surface      | 13-3/8" | 0-300'   | 54.5  | K-55  | STC   | 2730           | 1130     | 547000  |
|              |         |          |       |       |       | 16.22          | 8.05     | 4.70    |
| Intermediate | 9-5/8"  | 0-3,000' | 36#   | K-55  | STC   | 3520           | 2020     | 489000  |
|              |         |          |       |       |       | 1.72           | 1.44     | 2.57    |
| PRODUCTION   | 4-1/2"  | 0-TD     | 11.6# | P-110 | LTC   | 10690          | 7560     | 279000  |
|              |         |          |       |       |       | 3.19           | 1.70     | 1.43    |
| TUBING       |         |          |       |       |       |                |          |         |

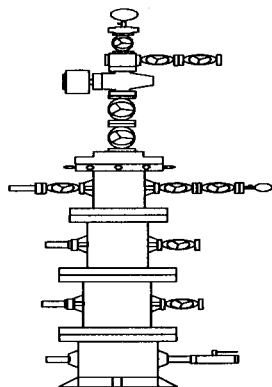
## CEMENT PROGRAM

|              |      | FT. OF FILL | DESCRIPTION  | SACKS | EXCESS | WEIGHT | YIELD |
|--------------|------|-------------|--|-------|--------|--------|-------|
| SURFACE      |      | 300         | Class G + 2% CFaci2<br>2% lb/sk Cello Flake  | 260   | 35%    | 15.80  | 1.17  |
| INTERMEDIATE | LEAD | 2500        | Lite + 2% CaCl2 + 0.25 lb/sk Flocele   | 400   | 100%   | 11.00  | 3.81  |
|              | TAIL | 500         | Class G + 2% CaCl2 + 0.25 lb/sk Flocele  | 240   | 75%    | 14.30  | 1.27  |
| PRODUCTION   | LEAD | 3600        | HiFill-Mod + 0.6% EX-1<br>+ 0.25 lb/sk Flocele + 0.2% FWCA<br>+ 10 lb/sk Gilsonite + 16% Gel | 380   | 75%    | 11.00  | 3.83  |
|              | TAIL | 2400        | 50/50 Poz + 0.25 lb/sk Flocele<br>+ 0.6% HALAD-322 + 2% Gel<br>+ 2% MicroBond HT + 5% Salt   | 760   | 75%    | 14.30  | 1.27  |

## FLOAT EQUIPMENT & CENTRALIZERS

|            |  |
|------------|--|
| SURFACE    | Guide shoe, 1 jt, float collar. Centralize first 3 joints & every fourth joint to surface.<br>Thread lock FE & casing up to & including pin end of FC. |
|            |  |
| PRODUCTION | Float shoe, 2 jts, float collar. Centralize first 3 joints & every third joint across pay zones.   |
|            |  |

## WELLHEAD EQUIPMENT



|              |                          |
|--------------|--------------------------|
| TREE         | 2-1/16" 5M               |
| TUBING HEAD  | 11" 5M X 7-1/16" 5M      |
| CASING SPOOL |                          |
| CASING SPOOL | 13-3/8" 3M x 11" 5M      |
| CASING HEAD  | 13-3/8" SOW X 13-5/8" 3M |

## BIT PROGRAM

| ROCK BIT & PDC BIT PROGRAM |         |                 |         |        |         |           |
|----------------------------|---------|-----------------|---------|--------|---------|-----------|
| INTERVAL                   | HOLE    | BIT MFG & MODEL | GPM     | SERIAL | NZLS    | COMMENTS  |
|                            |         |                 |         |        |         |           |
| Surface - 3000'            | 12-1/4" | PDC             | 600-500 |        | 1.4 TFA | Mud Motor |
|                            |         |                 |         |        |         |           |
| 3000' - TD                 | 7-7/8"  | Smith F45       | 400-350 |        | 0.6 TFA |           |
|                            |         |                 |         |        |         |           |
|                            |         |                 |         |        |         |           |
|                            |         |                 |         |        |         |           |

#### GEOLOGICAL DATA

##### LOGGING:

| Depth   | Log Type |
|---------|----------|
| 0-3000  | PEX      |
| SC - TD | PEX      |
| SC - TD | Sonic    |

##### MUD LOGGER:

2500' - TD

##### SAMPLES:

As per Geology

##### CORING:

As per Geology

##### DST:

As per Geology

#### MUD PROGRAM

| DEPTH     | TYPE            | WATER   |              |           | TREATMENT                  |
|-----------|-----------------|---------|--------------|-----------|----------------------------|
|           |                 | MUD WT  | LOSS         | VISCOSITY |                            |
| 0-3,000'  | Water/ LSND WBM | 8.5-9.0 | NC - 20 cc's | 27 - 35   | KCl, Gyp, Caustic, Polymer |
|           |                 |         |              |           |                            |
|           |                 |         |              |           |                            |
| 3,000'-TD | LSND WBM        | 8.5-9.0 | 20- <10 cc's | 30-45     | KCl, Gyp, Caustic, Polymer |
|           |                 |         |              |           |                            |
|           |                 |         |              |           |                            |
|           |                 |         |              |           |                            |

#### ADDITIONAL INFORMATION

Test casing head to 1,000 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 13 5/8" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco survey every 500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

##### PROJECT ENGINEER:

Ahmed Ismail

DATE:

##### PROJECT MANAGER:

Darrell Molnar

DATE:

Copy for  
Wonsits 2-6

**PALEONTOLOGICAL FIELD SURVEY REPORT**  
**FOR EL PASO PRODUCTION COMPANY**  
**WONSITS VALLEY FEDERAL #4-6**  
**IN SECTION 6, TOWNSHIP 8 SOUTH, RANGE 22 EAST**  
**BUREAU OF LAND MANAGEMENT**  
**UINTAH COUNTY, UTAH**

**MARCH 31, 2001**

**BY**

**SUE ANN BILBEY, Ph.D. AND EVAN HALL**  
**UINTA PALEONTOLOGICAL ASSOCIATES, INC.**  
**446 SOUTH 100 WEST**  
**VERNAL, UTAH 84078**  
**435-789-1033**

## **INTRODUCTION**

In March 2001, Uinta Paleontological Associates, Inc. was contacted by Carroll Estes of El Paso Production Company to do a paleontological field survey for the access road for Wonsits Valley Federal #4-6 in the northern half of Section 6, Township 8 South, Range 22 East on Bureau of Land Management administered lands in Uintah County, Utah. I have contacted Blaine Phillips, Archaeologist at the Bureau of Land Management in Vernal, Utah and Martha Hayden at the Utah Geological Survey to obtain sensitivity information regarding the Duchesne River Formation in this area. Utah Field House of Natural History State Park records have also been reviewed.

This paleontological resource study is designed to comply with federal and state legislative and construction permit requirements regarding ground disturbing activities associated with well sites and access roads.

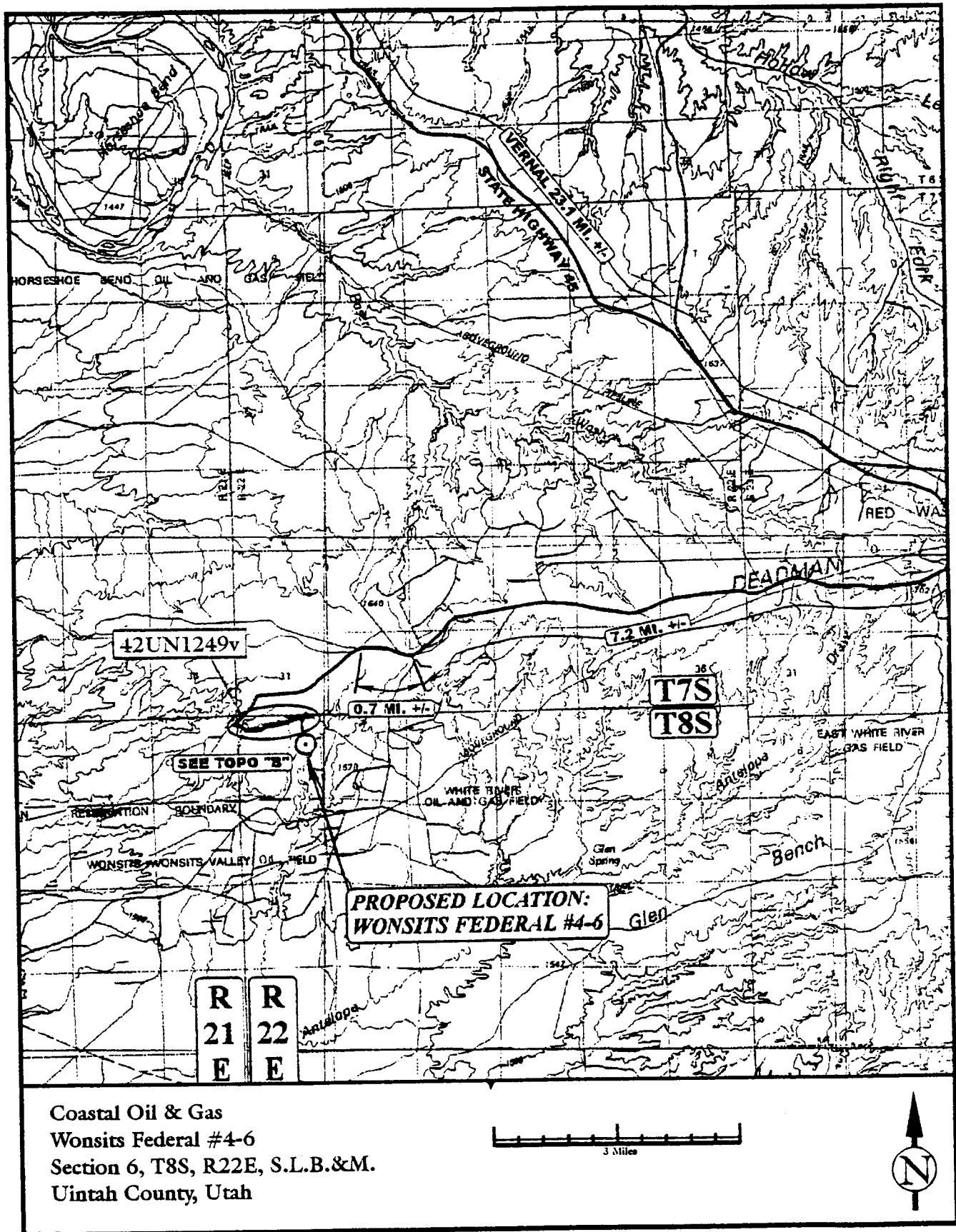
A 100% pedestrian field survey was done along the access road to Wonsits Valley Federal #4-6 in Section 6 on March 25, 2001. The well site was spot checked at that time.

## **MIDDLE TO LATE EOCENE GEOLOGIC HISTORY OF THE EASTERN UINTA BASIN**

Conformably overlying and occasionally interfingering with the Green River Formation in the eastern Uinta Basin is the Uinta Formation, an alluvial unit comprised of the Wagonhound (A and B) Member and the Myton (C) Member. These are differentiated by lithologic and paleontologic components. The Wagonhound Member is identified as reddish gray to gray, fluvial sandstone units with interbedded overbank deposits of light gray to green claystone and mudstone that become more abundant up section (Stagner, 1942; Hamblin, 1987). Alternatively the Myton Member is recognized as variegated mudstone and claystone that weather into badland topography. Significant holotype mammalian fossils have been found in the Uinta Formation prompting paleontologists to identify the unit as the type area for the "Uintan Mammalian Age" of the Eocene Epoch (Kay, 1957; Rasmussen, et al., 1999; Bilbey, 2000).

The Duchesne River Formation was originally considered Oligocene by Peterson (1931), but is now accepted as largely Upper Eocene (Rasmussen, et al., 1999). Four lithostratigraphic members were identified by Anderson and Picard (1972): Brennan Basin, Dry Gulch, Lapoint, and the Starr Flat. They preserve sediments deposited largely streams with some overbank and soil horizons. These streams were flowing primarily from the north as the Uinta Mountains were rising unlike the Uinta Formation whose origins are primarily from the Rocky Mountains to the east. Occasionally volcanic ash layers are found in the Duchesne River Formation and one, the Lapoint Tuff, has been dated at approximately 40 Ma (McDowell and others, 1973; Prothero and Swisher, 1992).





Uinta Paleontological Associates, Inc.





Figure 2. Rib fragments from a *Titanotherium* (?) Found on the proposed access road.



Figure 3. Access road area looking northwest at the Duchesne River Formation.

Of the Duchesne River units, the Brennan Basin and Lapoint members have been the most productive paleontologically. Most of the paleontological research has been done on the Lapoint Member, Particularly at the Carnegie Museum "Titanotherium - Duchesneodus" quarry west of Vernal. The Brennan Basin Member, best known for the Randlette Fauna, has not been thoroughly studied, but does contain taxa intermediary between the better-known Uinta C and Lapoint faunas (Appendix A). The base of the Duchesne River Formation is easily identifiable at Randlette, e.g., resistant reddish brown sandstone overlying variegated fine-grained units of the Uinta Formation. Unfortunately in the eastern part of the Uinta Basin (east of the Green River), there may be as much as 1000 feet of interfingering beds of the Uinta and Duchesne River Formations. Anderson and Picard (1972) placed the boundary at the highest grayish red purple claystone, which is similar to the criteria used by Untermann and Untermann (1964).

### RESULTS OF PALEONTOLOGICAL SURVEY

Wonsits Valley Federal Unit #4-6 is located geologically near the base of the Duchesne River Formation, but Quaternary alluvium and eolian (wind-blown) deposits cover the site. However, the proposed access road connects three branches to #2-6, #3-6, and #4-6 and cuts the base of a badland bluff. The rocks exposed along this route are basal Duchesne River Formation with an abundance of interbedded mudstone and sandstone fluvial facies. The south-facing slope changes from steep cliffs to low hills, but exposes the same general strata along the entire length of the east-west road. This area is quite fossiliferous, which is significant as the Duchesne River Formation rarely preserves good fossils (42UN1249vp). We found a variety of turtle shell fragments weathering from strata that will be impacted as well as nearby exposures that will be hit only if the hillside is incised (*Echmatemys* and *Trionyx*). Mammal limb bone fragments as well as a partial jaw with a broken tooth were also found in two places within a reddish gray mudstone unit that is overlain by a tan sandstone bed. These mammals are fairly large animals, probably titanotherium. However, definitive skeletal characteristics were not seen, so the fossils could not be positively classified to family. In addition, there is a stromatolitic limestone that also preserves plant impressions, like tree limb fragments with knotholes.

### RECOMMENDATIONS:

A paleontological monitor should be present during impact of this access road, whichever well site is constructed. Construction at the well site of Wonsits Valley Federal #4-6 does not need to be monitored. If vertebrate fossils are encountered during any ground disturbance, the project paleontologist and appropriate BLM representative should be notified immediately. Significant fossils should be collected and curated at the designated facility, as any new information about the Duchesne River Formation is significant.

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**DUCHESNE RIVER FORMATION**  
**From Black and Dawson, 1966; Rasmussen et al., 1999**

BB = Brennan Basin Member, LP = Lapoint Member

**Reptilia:**

Testudinata (Turtles)  
*Cymatholcus longus*

Crocodylomorpha (Crocodiles)  
*Crocodylus acer*

**Mammals:**

Insectivora  
 Erinaceidae  
*Protictops*  
*Centetodon* sp. (LP)

Lagomorpha  
 Leporidae  
*Mytonolagus* sp. (BB)


Proteutheria  
*Simidectes* sp., cf. *S. magnus* (BB)

Rodentia  
 Paramyidae  
*Leptolomus*  
*Mytonomys robustus* (BB)  
 Cylindrodontidae  
*Pareumys guensbergi* (LP)  
*Paraumys* sp., aff. *P. milleri* (BB)  
 Eomyidae  
*Protadajidamo typus* (LP)  
 Rodentia Incertae Sedis:  
*Myomorph?*

Carnivora  
 Mesonychidae  
*Hessolestes ultimus* (LP)  
 Hyaenodontidae / Creodonta  
*Hyaenodon* sp., cf. *H. vetus* (LP)  
 Felidae?  
*Eosictis*

Perissodactyla  
 Equidae  
*Epihippus*  
 Brontotheriidae  
*Protitanotherium*  
*Duchesneodus (Teleodus) uintensis*  
 (LP)  
*Duchesneodus* new species (BB)  
*Duchesnehippus intermedius* (LP)  
 Helaletidae  
*Dilophodon leotarus* (BB)  
 Hyracodontidae  
*Colodon* sp. (LP)  
*Epitriopus medius* (BB)  
*Mesamynodon*  
*Hyracodon medius* (LP)  
 Amynodontidae  
*Amynodon*  
*Megalamynodon regalis* (BB)  
*Uintaceras* sp. (BB)  
 brontothere, new genus and species  
 (BB)

Artiodactyla  
 Dichnobunidae  
*Pentacemylus progressus* (BB)  
 Entelodontidae  
*Dyscritchoerus*  
*Brachyhyops wyomingensis* (LP)  
 Agriochoeridae  
*Protoreodon* sp., cf. *P. pumilus* (LP)  
*Protoreodon pumilus* (BB)  
*Protoreodon primus* (BB)  
*Diplobunops crassus* (BB)  
*Agriochoerus maximus* (LP)  
 Leptomerycidae  
*Poabromylus kayi* (LP)  
*Leptotragulus proavus* (BB)  
 Leptotragulinae, ind. genus, sp. (BB)  
 Oromerycidae, ind. genus, sp. (BB)  
 Hypertragulidae  
*Simimeryx minutus* (LP)

|   |   |                       |  |                          |
|---|---|-----------------------|--|--------------------------|
|    | <b>PALEONTOLOGY LOCALITY<br/>DATA SHEET</b> |                       | Page      Of   |                          |
|   |   |                       | State Local. No.      42UN1249vp                     |                          |
|   |   |                       | Agency No.      BLM-UT-S-98-001                      |                          |
|   |   |                       | Temp. No.      EP WVF #4-6                           |                          |
| 1. Type of Locality   |   |                       |  |                          |
| Plant <input checked="" type="checkbox"/> Invertebrate                      Vertebrate <input checked="" type="checkbox"/> Trace                      Other   |   |                       |  |                          |
| 2. Formation Duchesne River   |   | Horizon:      lowest  |  | Geologic Age Late Eocene |
| 3. Description of Geology and Topography:      Badlands of reddish gray mudstone interfingering with tan sandstone. Occasional light to medium gray mudstone. South facing cliffs. Just above the Uinta Formation contact |   |                       |  |                          |
| 4. Location of Outcrop:      Access road into Wonsits Valley Federal #2-6, 3-6, and 4-6, parallelling the cliff.  |   |                       |  |                          |
| 5. Map Ref.   |   | USGS Quad Red Wash NW | Scale      7.5 Min.                                  | Edition      1968        |
| N1/2      of      N1/2      of Sectn.      6  |   |                       | T   8S      R   22E      Meridn.   SL                |                          |
| 6. Lat.   |   | Long.                 | UTM Grid 12T0629354, 4446368; 9359, 6417; 9496, 6401 |                          |
| 7. State:      Utah   |   | County:      Uintah   | BLM/FS District:      Book Cliffs                    |                          |
| 8. Specimens Collected and Field Accession No.      WVF #4-6 (1) mammal jaw fragment (moderate size)  |   |                       |  |                          |
| 9. Repository:      Utah Field House  |   |                       |  |                          |
| 10. Specimens Observed and Disposition:      turtle shell fragments and mammal bone material weathering from reddish gray/gray mudstone interface, plant impression in stromatolite                                       |   |                       |  |                          |
| 11. Owner:  |   |                       |  |                          |
| Private      State      BLM <input checked="" type="checkbox"/> USFS      NPS      IND      MIL      Other  |   |                       |  |                          |
| 12. Recommendations for Further Work or Mitigation Monitor during road construction   |   |                       |  |                          |
| 13. Type of Map Made by Recorder:      site on topographic map  |   |                       |  |                          |
| 14. Disposition of Photo Negatives:      fossils  |   |                       |  |                          |
| 15. Published References:      Rowley, et al., 1985   |   |                       |  |                          |
| 16. Remarks:      Significant area because fossils are rarely preserved in the Duchesne River Fm  |   |                       |  |                          |
| 17. Sensitivity:  |   |                       |  |                          |
| Critical                      Significant <input checked="" type="checkbox"/> Important                      Insignificant  |   |                       |  |                          |
| 18. Recorded by:      Sue Ann Bilbey and Evan Hall  |   |                       | Date:      25-Mar-01                                 |                          |

# CULTURAL RESOURCE EVALUATION OF 17 PROPOSED WELL LOCATIONS IN THE KENNEDY WASH, BONANZA & WONSITS FIELDS OF UINTAH COUNTY, UTAH

(Kennedy Wash #13-2 Bonanza #8-2, 9-5, 9-6, 10-2, 10-3, 10-4, 11-2,  
Wonsits Federal #1-6, 2-6, 3-6, 4-6, Wonsits State #9-32, 10-32, 11-32, 12-32, 13-32)

Report Prepared for El Paso Production Company  
(Coastal Oil & Gas Corporation)

Department of Interior Permit No.: Ut-54937

AERC Project 1689 (COG01-04B)

Utah State Permit No.: Ut01AF0023b

Author of Report: F. Richard Hauck, Ph.D.



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March 30, 2001



## **ABSTRACT**

An intensive cultural resource evaluation has been conducted for Coastal Oil & Gas Corporation of 17 proposed well locations in the Kennedy Wash, Bonanza and Wonsits Fields (Kennedy Wash Unit 13-2, Bonanza Units 8-2, 9-5, 9-6, 10-2, 10-3, 10-4, 11-2, Wonsits Federal Units 1-6, 2-6, 3-6, 4-6, Wonsits State Units 9-32, 10-32, 11-32, 12-32, 13-32 ) and their respective access/pipeline corridors in Uintah County, Utah. About 213 acres (170 acres associated with well pads, 43 acres associated with 3.55 miles of access/pipeline corridors) were examined by AERC archaeologists during evaluations conducted between March 20 and 22, 2001.

No previously recorded cultural resources will be adversely affected by the proposed development. Site 42UN781 is situated ca. 100 meters to the west of Bonanza Unit 9-5; it is outside the development area and can easily be avoided during the construction of that location. Other known cultural sites situated in the general region are not endangered by direct adverse effect relative to these developments because of their distance from the present project areas.

No paleontological loci were observed.

No newly identified cultural resource sites or isolated diagnostic artifacts were recorded during the examination.

AERC recommends project clearance based upon adherence to the stipulations noted in the final section of this report.

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## **GENERAL INFORMATION**

The Coastal Oil & Gas Corporation (El Paso Production Company) 2001 development program involves the construction of 17 proposed well locations in the Kennedy Wash, Bonanza and Wonsits Fields (**Kennedy Wash Unit 13-2, Bonanza Units 8-2, 9-5, 9-6, 10-2, 10-3, 10-4, 11-2, Wonsits Federal Units 1-6, 2-6, 3-6, 4-6, Wonsits State Units 9-32, 10-32, 11-32, 12-32, 13-32** ) and their respective access/pipeline corridors in Uintah County, Utah. About 213 acres of proposed well pad locations and associated access/pipeline corridors were examined by AERC archaeologists during evaluations conducted between March 20 and 22, 2001. The project area is generally on public lands administrated by the Vernal Office of the Bureau of Land Management in Vernal, Utah; the five Wonsits State locations are situated on Utah State School Trust Land, which is administered by the state of Utah. The project was conducted under Department of Interior Permit No. 54937 which expires on January 31, 2002. Utah State Project No.: Ut-01-AF-0023b.

The purpose of the field study and this report is to identify and document cultural site presence and to determine cultural resource National Register eligibility relative to established criteria (cf., 36 CFR 60.6). Federal regulations require an environmental assessment of the potential development area. One aspect of such an assessment involves a Class I (records search) and Class III (intensive survey) archaeological evaluation of the development area. Such investigations are accomplished in compliance with the Antiquities Act of 1906, the Historic Sites Act of 1935, Section 106 of the National Historic Preservation Act of 1966, as amended, the National Environmental Policy Act of 1969, the Federal Land Policy and Management Act of 1976, the Archaeological Resources Protection Act of 1979, the Native American Religious Freedom Act of 1978, the Historic Preservation Act of 1980, and Executive Order 11593.

To accomplish this investigation, a total of 213 acres was examined by the archaeologists.

All field notes and report information concerning this project are filed at the AERC office in Bountiful, Utah.

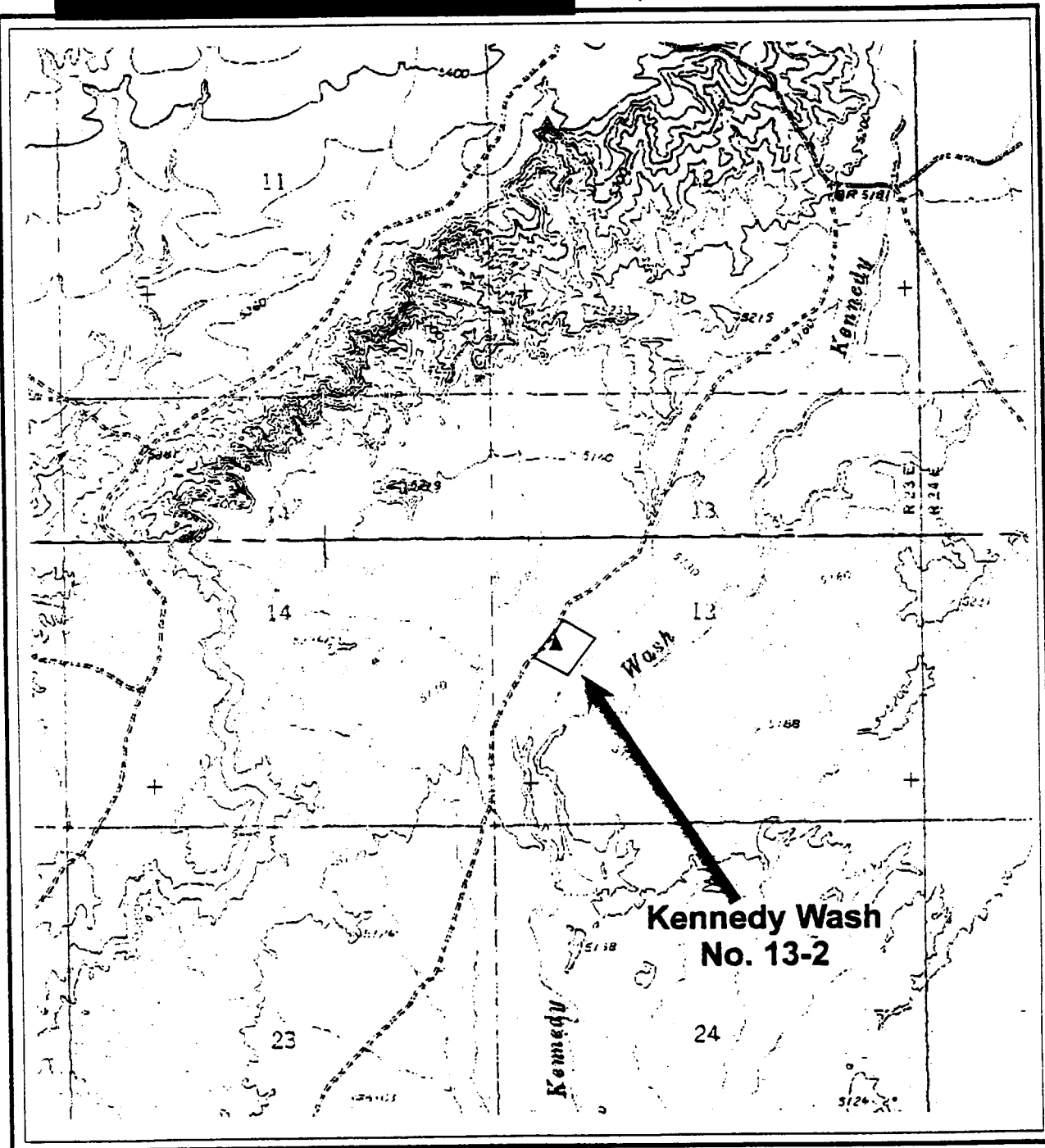
### **Project Location**

The project area is to the south and southwest of Vernal, Utah. The 17 proposed well developments are located in the Kennedy Wash, Seven Sisters and Deadman Bench localities and are identifiable on the Bonanza, Asphalt Wash and Red Wash NW topographic quads. Locations of each proposed well pad are as follows:

**Kennedy Wash Unit No. 13-2:** This location is situated in the NW quarter of the SW quarter of Section 13, Township 8 South, Range 23 East as shown on Map 2.



SURFACE RIGHTS  
 PROJECT: COG01-04B  
 SCALE: 1:24,000  
 QUAD: Bonanza  
 DATE: March 29, 2001

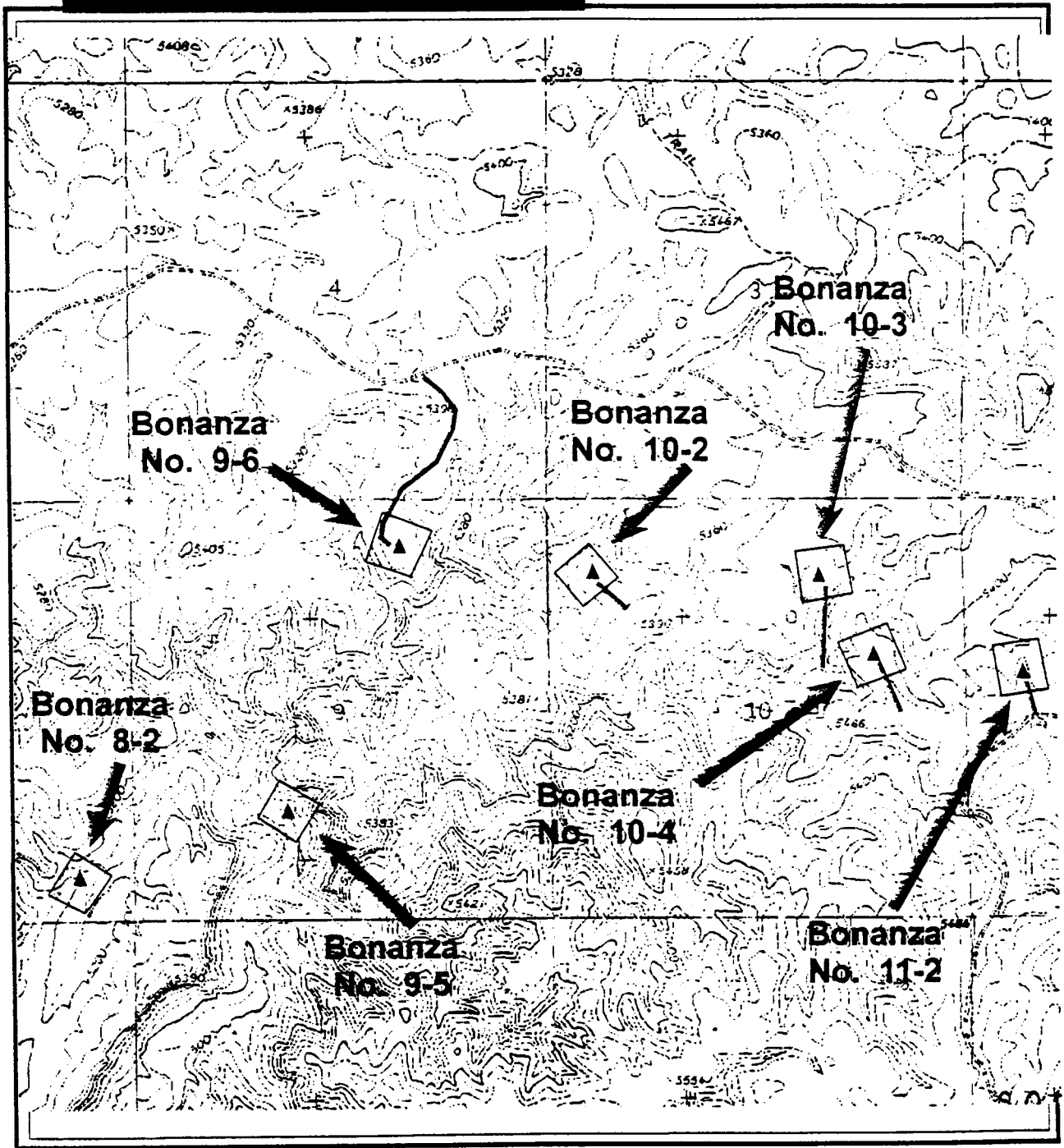


TOWNSHIP: 8 South  
 RANGE: 23 East  
 MERIDIAN: Salt Lake  
 B. & M.

LEGEND

- ▲ Well Location
- Survey Area
- Combined Access Route & Pipeline Corridor
- Pipeline Corridor
- Access Route

**PROJECT: COG01-04B**  
**SCALE: 1:24,000**  
**QUAD: Asphalt Wash**  
**DATE: March 29, 2001**

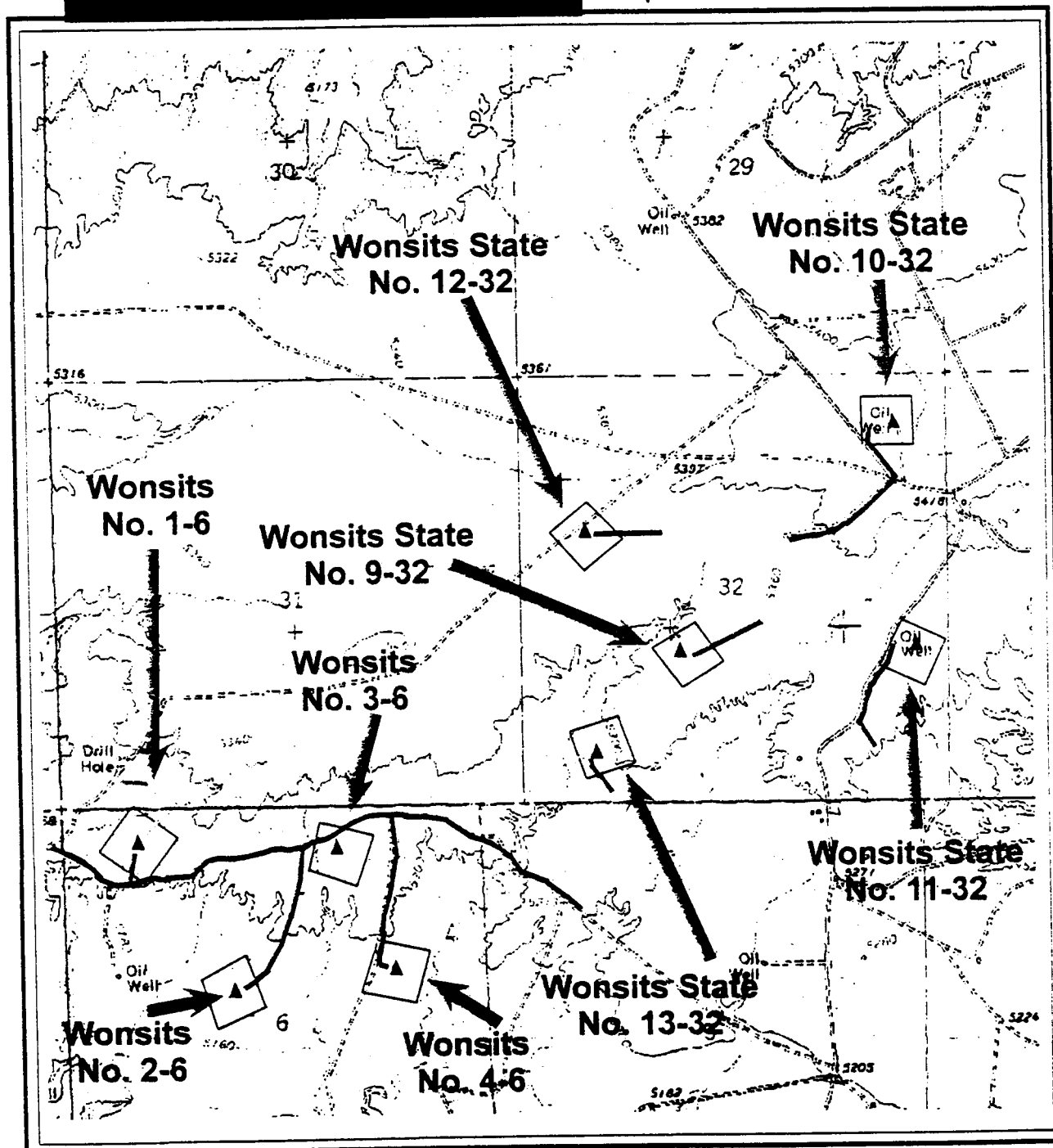


**TOWNSHIP: 10 South**  
**RANGE: 23 East**  
**MERIDIAN: Salt Lake B. & M.**

**LEGEND**

- Well Location
- Survey Area
- Combined Access Route & Pipeline Corridor
- Pipeline Corridor
- Access Route

PROJECT: COG01-04B  
 SCALE: 1:24,000  
 QUAD: Red Wash NW  
 DATE: March 29, 2001



TOWNSHIP: 7 & 8 South  
 RANGE: 22 East  
 MERIDIAN: Salt Lake  
 B. & M.

LEGEND

- Well Location
- Survey Area
- Combined Access Route & Pipeline Corridor
- Pipeline Corridor
- Access Route



**Bonanza Unit No. 8-2:** This location is situated in the SE quarter of the SE quarter of Section 8, Township 10 South, Range 23 East as shown on Map 3.

**Bonanza Unit No. 9-5:** This location is situated in the SE quarter of the SW quarter of Section 9, Township 10 South, Range 23 East as shown on Map 3.

**Bonanza Unit No. 9-6:** This location is situated in the NW quarter of the NE quarter of Section 9, Township 10 South, Range 23 East. An access/pipeline corridor extending to the north from the location links with the existing road in the SE quarter of adjacent Section as shown on Map 3.

**Bonanza Unit No. 10-2:** This location is situated in the NW quarter of the NW quarter of Section 10, Township 10 South, Range 23 East. A short access/pipeline corridor extending to the southeast from the location was also examined as shown on Map 3.

**Bonanza Unit No. 10-3:** This location is situated in the NW quarter of the NE quarter of Section 10, Township 10 South, Range 23 East. An access corridor extending to the west from the location and a short pipeline corridor extending to the south from the location were also examined as shown on Map 3.

**Bonanza Unit No. 10-4:** This location is situated in the SW quarter of the NE quarter of Section 10, Township 10 South, Range 23 East. An access/pipeline corridor extending to the southeast from the location was also examined as shown on Map 3.

**Bonanza Unit No. 11-2:** This location is situated in the SW quarter of the NW quarter of Section 11, Township 10 South, Range 23 East. An access/pipeline corridor extending to the south from the location was also examined as shown on Map 3.

**Wonsits Federal Unit No. 1-6:** This location is situated in the NW quarter of the NW quarter of Section 6, Township 8 South, Range 22 East. An access corridor extending to the northwest from the location and a short pipeline corridor extending to the south from the location were also examined as shown on Map 4.

**Wonsits Federal Unit No. 2-6:** This location is situated in the SE quarter of the NW quarter of Section 6, Township 8 South, Range 22 East. An access/pipeline corridor extending to the north from the location was also examined as shown on Map 4.

**Wonsits Federal Unit No. 3-6:** This location is situated in the NW quarter of the NE quarter of Section 6, Township 8 South, Range 22 East as shown on Map 4.

**Wonsits Federal Unit No. 4-6:** This location is situated in the SW quarter of the NE quarter of Section 6, Township 8 South, Range 22 East. An access/pipeline corridor extending to the north from the location was also examined. That corridor links with an access/pipeline corridor that extends between the NW corner of Section 1, Township 8 South, Range 21 East through the

northern half of Section 6, Township 8 South, Range 22 East, to an existing well location in the center of adjacent Section 5 as shown on Map 4.

**Wonsits State Unit No. 9-32:** This location is situated in the NE quarter of the SW quarter of Section 32, Township 7 South, Range 22 East. An access/pipeline corridor extending to the northeast from the location was also examined as shown on Map 4.

**Wonsits State Unit No. 10-32:** This location is situated in the NE quarter of the NE quarter of Section 32, Township 7 South, Range 22 East. A pipeline corridor extending to the south and southwest from the location was also examined as shown on Map 4.

**Wonsits State Unit No. 11-32:** This location is situated in the NE quarter of the SE quarter of Section 32, Township 7 South, Range 22 East. A pipeline corridor extending to the south from the location was also examined as shown on Map 4.

**Wonsits State Unit No. 12-32:** This location is situated in the SW quarter of the NW quarter of Section 32, Township 7 South, Range 22 East. A pipeline corridor extending to the east from the location was also examined as shown on Map 4.

**Wonsits State Unit No. 13-32:** This location is situated in the SW quarter of the SW quarter of Section 32, Township 7 South, Range 22 East. An access/pipeline corridor extending to the south from the location was also examined as shown on Map 4.

### **Environment**

The approximate elevations for the proposed pipeline corridor as described above range from 5100 to 5400 feet above sea level. Ephemeral drainages in the project area are associated with tributaries that drain southward into the White River.

The vegetation of the project locality is primarily associated with the sage rangeland environment. Vegetation species commonly found in this general area include *Artemisia tridentata*, *Chrysothamnus nauseosus*, *Atriplex spp.*, *Sarcobatus vermiculatus*, *Opuntia polyacantha*, *Ephedra spp.* and various grasses including *Hordeum jubatum* and *Bromus tectorum*. Surrounding vegetation consists of *Artemisia tridentata* and *Ephedra spp.*

The project area is situated in the Colorado Plateau physiographic province.

### **File Search**

Records searches were conducted Vernal District Area office on March 15, 2001 and at the Antiquities Section in Salt Lake City on January 12, March 16 and March 19, 2001. Earlier projects conducted in these specific project localities include the following: 78-AF-343, 79-AF-317, 79-NH-278, 79-NH-297, 79-NH-343, 79-UA-205, 80-PA-499, 81-UB-620, 81-NH-564, 81-

NH-590, 83-BC-465, 83-BC-846, 83-BC-420, 84-AF-0391, 87-SJ-486, 89-AF-660, 89-BL-224, 90-AF-133, 90-AF-608, 91-AF-301, 94-CB-223, 94-GB-223, 95-AF-836, 96-MM-106, 98-AF-339, 00-AF-267 and 00-AF-461.

Other archaeological consultants in addition to AERC and the local BLM archaeologists that have worked in the project area include personnel from Montgomery Archaeological Consultants, Alpine Archaeological Consultants, Nickens and Associates, Brigham Young University, and Grand River Institute. Known archaeological sites within the project areas include: 42UN784, 42UN800, 42UN1166 and 42UN2109, .

Previous evaluations and area inventories indicate the occupation of the general cultural region has included diverse prehistoric and historic occupations (ranging from Paleoindian through late prehistoric Shoshonean and historic Ute/Euro-American). For a comprehensive treatment of the prehistory and history of this general cultural area see Archaeological Evaluations in the Northern Colorado Plateau Cultural Area (Hauck 1991)

The National Register of Historic Places has been consulted and no registered historic or prehistoric properties will be affected by the proposed development.

## **STUDY OBJECTIVES AND EXPECTED RESULTS**

The purpose of this evaluation was to identify, evaluate, and record any cultural resources encountered within the proposed Coastal Oil & Gas pipeline development area; to determine the significance of identified resources; and to recommend appropriate mitigation measures relative to the preservation of resources found to be endangered by the project.

These objectives were accomplished by seeking surface indications of cultural resource presence. Cultural resource sites would be identified by the presence of three or more associated artifacts and/or features that demonstrate the presence of patterned human activity and then recorded on the appropriate IMACS forms.

The previous identification of prehistoric and historic cultural resources in the general area indicated a possibility that additional resources could be discovered during these evaluations.

No constraints, e.g., snow cover, dense vegetation, difficult weather, were imposed on the evaluation of this pipeline corridor; all of the snow-cover in the project area had melted when the project was completed on March 27, 2001.

### **Site Potential in the Project Development Zone**

Previous archaeological evaluations in this general region have resulted in the identification and recording of limited archaeological resources in this locality. Such prehistoric

sites as have been recorded demonstrate a definitive selection of environmental community and water resource.

## **FIELD EVALUATIONS**

### **Methodology**

To accomplish an intensive evaluation of the 17 well locations and access/pipeline corridors as shown on the maps, the archaeologists examined ten acre parcels surrounding each well center and 30 meter-wide pipeline/access corridors. All together, a 100% pedestrian survey was conducted of about 213 acres.

When cultural materials are discovered, the archaeologist conducts a careful search of the vicinity to locate and evaluate features, artifact types and concentrations, site spatial associations, and temporal identifications. Sites and isolates are then recorded on the appropriate forms, locations sketched, perimeters marked on a topographic map, and photographs taken. Copies of these reports are provided to the appropriate State and Federal offices as attachments to the final report.

In certain instances, the cultural sites are then evaluated for depth potential utilizing AERC's portable Ground Penetrating Radar (GPR) computerized system (SIR-2 manufactured by Geophysical Survey Systems, Inc. [GSSI] of North Salem, New Hampshire). GPR was not used during this project.

Cultural sites are then evaluated for significance utilizing the standards described below and mitigation recommendations are considered as a means of preserving significant resources which may be situated within the development zone.

### **Site Significance Criteria**

The various criteria relative to establishing the eligibility of prehistoric and historic cultural sites preparatory to their potential nomination to the National Register of Historic Places have been outlined as follows in the National Register's Criteria for Evaluation as established in Title 36 CFR 60.6:

*The quality of significance in American ... archaeology ... and culture is present in ... sites ... that possess integrity of location, design, setting, materials, workmanship, feeling, and association and:*

- a. That are associated with events that have made a significant contribution to the broad patterns of our history; or*
- b. that are associated with the lives of persons significant in our past; or*
- c. that embody the distinctive characteristics of a type, period, or method of construction ... ; or*
- d. that have yielded, or may be likely to yield, information important in prehistory or history.*

In addition to satisfying one or more of these general conditions, a significant cultural resource site in Utah will generally be considered as being eligible for inclusion in the National Register if it still retains its integrity and can contribute to our current state of knowledge concerning chronology, cultural relationships, origins, and cultural life ways of prehistoric or historic groups in the area.

In a final review of any site's cultural significance, the site must possess integrity and at least one of the above criteria to be considered eligible for nomination to the National Record of Historic Places.

### **Results of the Inventory**

During the survey of the various well locations and access/pipeline corridors referenced in this report, no newly identified cultural resources were encountered and recorded as sites or isolated diagnostic artifacts. An isolated chopper and several flakes associated with tap and test evaluations were observed on the access corridor into Wonsits Federal Unit No. 1-6. An isolated flake was also observed at the junction of the access/pipeline corridor in the NE of the NE quarter of Section 1, Township 8 South, Range 21 East (see Map 4).

No previously recorded cultural resources will be adversely affected by the proposed development. Site 42UN781 is situated ca. 100 meters to the west of Bonanza Unit 9-5; it is outside the development area and can easily be avoided during the construction of that location. This site was recorded by AERC in 1979 (cf., Hauck and Norman 1979). Other known cultural sites situated in the general region are not endangered by direct adverse effect relative to these developments because of their distance from the present project areas.

No paleontological loci were observed.

No newly identified cultural resource sites were recorded during the examination.

### **CONCLUSION AND RECOMMENDATIONS**

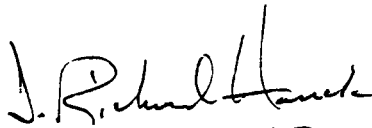
AERC recommends that a cultural resource clearance be granted to Coastal Oil & Gas Corporation relative to the development of 17 proposed well locations in the Kennedy Wash, Bonanza and Wonsits Fields (Kennedy Wash Unit 13-2, Bonanza Units 8-2, 9-5, 9-6, 10-2, 10-3, 10-4, 11-2, Wonsits Federal Units 1-6, 2-6, 3-6, 4-6, Wonsits State Units 9-32, 10-32, 11-32, 12-32, 13-32 ) and their respective access/pipeline corridors as referenced in this report based upon adherence to the following stipulations:

1. All vehicle traffic, personnel movement, and construction should be confined to the flagged pipeline corridor as referenced in this report, or to existing routes;

2. All personnel should refrain from collecting artifacts or from disturbing any cultural resources in the area; and

3. The principal authority should be consulted should cultural remains from subsurface deposits be exposed during exploratory and developmental work or if the need arises to relocate or otherwise alter the development area; and

4. The development of Bonanza Unit 9-5 should be confined to the existing perimeters of the staked location. Any disturbance of cultural resources in that location's vicinity may result in the Bureau of Land Management requiring extensive mitigation of affected resources through archaeological excavation.



F. Richard Hauck, Ph.D.  
President and Principal  
Investigator

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- 2001b Cultural Resource Evaluations of 17 Proposed Well Locations in the Kennedy Wash, Bonanza and Wonsits Fields (Kennedy Wash Unit 13-2, Bonanza Units 8-2, 9-5, 9-6, 10-2, 10-3, 10-4, 11-2, Wonsits Federal Units 1-6, 2-6, 3-6, 4-6, Wonsits State Units 9-32, 10-32, 11-32, 12-32, 13-32 ) of Uintah County, Utah. (COG01-04B), Archeological-Environmental Research Corporation, Bountiful.

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U.S.

Department of the Interior  
Bureau of Land Management  
Utah State Office  
(AERC FORMAT)  
Summary Report of  
Inspection for Cultural Resources

Project  
Authorization No UT-01-0023b

Report Acceptable Yes ☐ No ☐  
Mitigation Acceptable Yes ☐ No ☐  
Comments: \_\_\_\_\_

**Cultural Resource Evaluation of 17 Proposed Well Locations in the Kennedy Wash, Bonanza & Wonsits Fields of Uintah County, Utah (Kennedy Wash Unit 13-2, Bonanza Units 8-2, 9-5, 9-6, 10-2, 10-3, 10-4, 11-2, Wonsits Federal Units 1-6, 2-6, 3-6, 4-6, Wonsits State Units 9-32, 10-32, 11-32, 12-32, 13-32)**

1. Report Title \_\_\_\_\_  
2. Development Company El Paso Production Company (Coastal Oil & Gas Corporation)  
3. Report Date 03/30/01  
4. Antiquities Permit No. UT-00-54937  
5. Responsible Institution AERC COG01-04B County Uintah  
6. Fieldwork Location: TWN . .8 S . RNG . .23 E. Section 13, TWN . 10 S . RNG 23 E . Sections 8-11, TWN . .7 S . RNG .22 E. Sections 31 & 32, TWN . .8 S . RNG . .22 E. Sections 5 & 6

7. Resource Area BC  
8. Description of Examination Procedures: The archeologists, F.R. Hauck, Alan Hutchinson, Matt Boyten, Lolita Nikolova & Mary Martin intensively examined the 17 well pads (10 acre parcels) and the access/pipeline routes (100 feet-wide) by walking a series of 15 to 20 meter-wide transects.  
9. Linear Miles Surveyed \_\_\_\_\_

and/or  
Definable Acres Surveyed \_\_\_\_\_  
and/or  
Legally Undefinable  
Acres Surveyed 213

10. Inventory Type I

R = Reconnaissance  
I = Intensive  
S = Statistical Sample

11. Description of Findings: No cultural resources observed or recorded.

12. Number Sites Found 0 (No sites = 0)  
13. Collection: N (Y = Yes, N = No)

14. Actual/Potential National Register Properties Affected:

The National Register of Historic Places (NRHP) has been consulted and no registered properties will be affected by the proposed development.

15. Literature Search, Location/ Date: Utah SHPO 01-12-01, 03-16-01, 03-19-01, Vernal BLM 03-15-01

16. Conclusion/ Recommendations:

AERC recommends that a cultural resource clearance be granted to Coastal Oil & Gas Corporation for this proposed development based on the following stipulations:

1. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the existing corridor.
2. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
3. The authorized official should be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the development.
4. The development of Bonanza Unit 9-5 should be confined to the existing perimeters of the staked location. Any disturbance of cultural resources in that location's vicinity may result in the Bureau of Land Management requiring extensive mitigation of affected resources through archaeological excavation.

17. Signature of Administrator & Field Supervisor:

Administrator:

Field

Supervisor:

*[Handwritten signature]*

**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/15/2001

API NO. ASSIGNED: 43-047-34082

WELL NAME: WONSITS FED 2-6

OPERATOR: COASTAL OIL & GAS CORP ( N0230 )

CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

**PROPOSED LOCATION:**

SENW 06 080S 220E

SURFACE: 2160 FNL 2050 FWL

BOTTOM: 2160 FNL 2050 FWL

UINTAH

WONSITS VALLEY ( 710 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-72633

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GR-WS

INSPECT LOCATN BY: / /

**Tech Review**

**Initials**

**Date**

Engineering

Geology

Surface

**RECEIVED AND/OR REVIEWED:**

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. U-605382-9 )

☐ Potash (Y/N)

☐ Oil Shale (Y/N) \*190-5 (B) or 190-3

☒ Water Permit  
(No. 43-8496 )

☐ RDCC Review (Y/N)  
(Date: )

☐ Fee Surf Agreement (Y/N)

**LOCATION AND SITING:**

☐ R649-2-3. Unit

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

☐ R649-3-3. Exception

☐ Drilling Unit

Board Cause No:

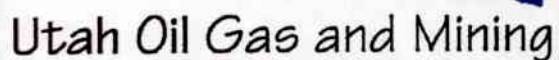
Eff Date:

Siting:

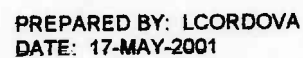
☐ R649-3-11. Directional Drill

**COMMENTS:**

STIPULATIONS: ① Federal Approval



COUNTY: UINTAH SPACING: R649-3-2/GEN ST





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

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June 20, 2001

Coastal Oil & Gas Corporation  
PO Box 1148  
Vernal, UT 84078

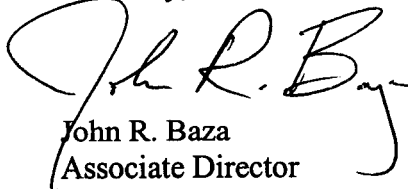
Re: Wonsits Federal 2-6 Well, 2160' FNL, 2050' FWL, SE NW, Sec. 6, T. 8 South,  
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34082.

Sincerely,



John R. Baza  
Associate Director

er

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** Coastal Oil & Gas Corporation  
**Well Name & Number** Wonsits Federal 2-6  
**API Number:** 43-047-34082  
**Lease:** U 72633

**Location:** SE NW      **Sec.** 6      **T.** 8 South      **R.** 22 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

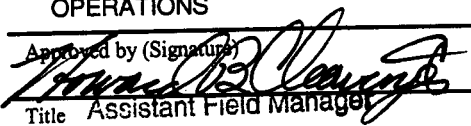
APPLICATION FOR PERMIT TO DRILL OR REENTER

|  |  |   |
|--|--|---|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER   |  | <b>CONFIDENTIAL</b>   |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone |  |   |
| 2. Name of Operator<br>COASTAL OIL & GAS CORPORATION   |  | Contact: CHERYL CAMERON<br>E-Mail: Cheryl.Cameron@CoastalCorp.com |
| 3a. Address<br>P.O. BOX 1148<br>VERNAL, UT 84078   | 3b. Phone No. (include area code)<br>Ph: 435.781.7023 Fx: 435.789.4436 |   |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)*<br>At surface SENW 2160FNL 2050FWL<br>At proposed prod. zone   |  | RECEIVED<br>MAY 21 2001   |
| 14. Distance in miles and direction from nearest town or post office*<br>41.4 MILES SOUTHEAST OF VERNAL, UTAH  |  | 12. County or Parish<br>UINTAH                                    |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)<br>2050   |  | 13. State<br>UT   |
| 16. No. of Acres in Lease<br>442.42  |  | 17. Spacing Unit dedicated to this well<br>40.00                  |
| 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.<br>REFER TO TOPO C   |  | 20. BLM/BIA Bond No. on file<br>U-605382-9                        |
| 19. Proposed Depth<br>9500 MD  |  | 23. Estimated duration  |
| 21. Elevations (Show whether DF, KB, RT, GL, etc.)<br>5183 GL  |  | 22. Approximate date work will start                              |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

|   |  |                    |
|---|--|--------------------|
| 25. Signature   | Name (Printed/Typed)<br>CHERYL CAMERON | Date<br>05/18/2001 |
| Title<br>OPERATIONS   |  |                    |
| Approved by (Signature)<br> | Name (Printed/Typed)                   | Date<br>05/18/2001 |
| Title<br>Assistant Field Manager<br>Mineral Resources   | Office<br>NOTICE OF APPROVAL           |                    |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #4193 verified by the BLM Well Information System  
For COASTAL OIL & GAS CORPORATION, sent to the Vernal  
Committed to AFMSS for processing by LESLIE CRINKLAW on 05/21/2001 ()

DIRECTOR OF  
OIL, GAS AND MINING

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

DOGm

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corp.  
Well Name & Number: Wonsits Federal 2-6  
API Number: 43-047-34082  
Lease Number: UTU - 72633  
Location: SENW Sec. 6 T. 8S R. 22E  
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to or John Mayers or Pete Sokolosky of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

#### 2. Pressure Control Equipment

None

#### 3. Casing Program and Auxiliary Equipment

The base of the moderately fresh water is estimated to be at 3236 and the top of the Green River formation is estimated to be at 3583'. The production casing must be cemented back to a minimum of 200' above the intermediate casing shoe to protect these zones.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

#### 4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

#### 5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.



A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman                      (435) 789-7077 (HOME)              (435) 646-1685 (PAGER)  
Petroleum Engineer

Kirk Fleetwood                (435) 789-6858 (HOME)              (435) 646-1678 (PAGER)  
Petroleum Engineer

BLM FAX Machine    (435) 781-4410

## **EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES**

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

The access road will be crowned (2 to 3%), ditched, and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

**It is not necessary to install the 24" culvert on the access road which is mentioned in the APD.**

**It will be necessary to have a certified paleontologist monitor the road construction on this well.**

The reserve pit topsoil shall be piled separately as shown on the cut sheet.

The location topsoil pile will be windrowed along both ends of the location as shown on the cut sheet. This topsoil shall then be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mixture identified in the APD shall be used.

Once the reserve pit is dry, it shall be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a Carlsbad Canyon rather than the Desert Brown identified in the APD.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

1. whether the materials appear eligible for the National Register of Historic Places;
2. the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
3. a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

8 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER:

435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
*Office of the Secretary of State*

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 1 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

## CERTIFICATE OF AMENDMENT

OF

## CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

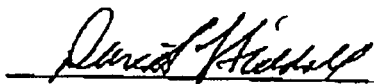
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL &amp; GAS CORPORATION



David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

### Exhibit of Leases

|               |             |             |           |
|---------------|-------------|-------------|-----------|
| UTUSL-065841A | UTU-47172   | UTU-74415   | UTU-53860 |
| UTU-28652     | UTU-50687   | UTU-74416   | UTU-66401 |
| UTU-37943     | UTU-52298   | UTU-75091   | UTU-67868 |
| UTU-44089     | UTU-0109054 | UTU-75096   | UTU-65389 |
| UTU-44090A    | UTU-0143511 | UTU-75097   | UTU-77084 |
| UTU-61263     | UTU-0143512 | UTU-75673   | UTU-61430 |
| UTU-00343     | UTU-38401   | UTU-76259   | UTU-72633 |
| UTU-02651     | UTU-38411   | UTU-76260   | UTU-72650 |
| UTU-02651B    | UTU-38418   | UTU-76261   | UTU-49692 |
| UTU-0142175   | UTU-38419   | UTU-76493   | UTU-57894 |
| UTU-70235     | UTU-38420   | UTU-76495   | UTU-76829 |
| UTU-70406     | UTU-38421   | UTU-76503   | UTU-76830 |
| UTU-74954     | UTU-38423   | UTU-78228   | UTU-76831 |
| UTU-75132     | UTU-38424   | UTU-78714   |           |
| UTU-75699     | UTU-38425   | UTU-78727   |           |
| UTU-76242     | UTU-38426   | UTU-78734   |           |
| UTU-78032     | UTU-38427   | UTU-79012   |           |
| UTU-4377      | UTU-38428   | UTU-79011   |           |
| UTU-4378      | UTU-53861   | UTU-71694   |           |
| UTU-7386      | UTU-58097   | UTU-00576   |           |
| UTU-8344A     | UTU-64376   | UTU-00647   |           |
| UTU-8345      | UTU-65222   | UTU-01470D  |           |
| UTU-8347      | UTU-65223   | UTU-0136484 |           |
| UTU-8621      | UTU-66746   | UTU-8344    |           |
| UTU-14646     | UTU-67178   | UTU-8346    |           |
| UTU-15855     | UTU-67549   | UTU-8648    |           |
| UTU-25880     | UTU-72028   | UTU-28212   |           |
| UTU-28213     | UTU-72632   | UTU-30289   |           |
| UTU-29535     | UTU-73009   | UTU-31260   |           |
| UTU-29797     | UTU-73010   | UTU-33433   |           |
| UTU-31736     | UTU-73013   | UTU-34711   |           |
| UTU-34350     | UTU-73175   | UTU-46699   |           |
| UTU-34705     | UTU-73434   | UTU-78852   |           |
| UTU-37116     | UTU-73435   | UTU-78853   |           |
| UTU-37355     | UTU-73444   | UTU-78854   |           |
| UTU-37573     | UTU-73450   | UTU-075939  |           |
| UTU-38261     | UTU-73900   | UTU-0149767 |           |
| UTU-39223     | UTU-74409   | UTU-2078    |           |
| UTU-40729     | UTU-74410   | UTU-44426   |           |
| UTU-40736     | UTU-74413   | UTU-49530   |           |
| UTU-42469     | UTU-74414   | UTU-51026   |           |



**OPERATOR CHANGE WORKSHEET****ROUTING**

|          |  |        |
|----------|--|--------|
| 1. GLH   |  | 4-KAS  |
| 2. CDW ✓ |  | 5-LP ✓ |
| 3. JLT   |  | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X**      **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001****FROM: (Old Operator):**

COASTAL OIL &amp; GAS CORPORATION

Address: 9 GREENWAY PLAZA STE 2721

HOUSTON, TX 77046-0995

Phone: 1-(713)-418-4635

Account N0230

**TO: ( New Operator):**

EL PASO PRODUCTION OIL &amp; GAS COMPANY

Address: 9 GREENWAY PLAZA STE 2721 RM 2975B

HOUSTON, TX 77046-0995

Phone: 1-(832)-676-4721

Account N1845

**CA No.****Unit:****WELL(S)**

| NAME                         | API NO       | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|------------------------------|--------------|-----------|-------------|------------|-----------|-------------|
| HSB FEDERAL 3-1              | 43-047-33831 | 13146     | 03-07S-21E  | FEDERAL    | GW        | S           |
| WONSITS FEDERAL 1-6          | 43-047-34081 | 99999     | 06-08S-22E  | FEDERAL    | GW        | APD         |
| WONSITS FEDERAL 2-6          | 43-047-34082 | 99999     | 06-08S-22E  | FEDERAL    | GW        | APD         |
| WONSITS FEDERAL 3-6          | 43-047-34059 | 99999     | 06-08S-22E  | FEDERAL    | GW        | APD         |
| WONSITS FEDERAL 4-6          | 43-047-34083 | 99999     | 06-08S-22E  | FEDERAL    | GW        | APD         |
| FEDERAL 24-22                | 43-047-30610 | 6124      | 22-08S-22E  | FEDERAL    | GW        | P           |
| CESSPOUCH ETAL 5 14          | 43-047-30675 | 90        | 05-09S-21E  | FEDERAL    | GW        | P           |
| CESSPOUCH 5-193 (CA CR-4)    | 43-047-33978 | 99999     | 05-09S-21E  | FEDERAL    | GW        | APD         |
| FEDERAL 6-100 (CA CR-12)     | 43-047-33401 | 12695     | 06-09S-22E  | FEDERAL    | GW        | P           |
| BONANZA 8-2                  | 43-047-34087 | 99999     | 08-10S-23E  | FEDERAL    | GW        | APD         |
| BONANZA 9-5                  | 43-047-34088 | 99999     | 09-10S-23E  | FEDERAL    | GW        | APD         |
| BONANZA 10-2                 | 43-047-34089 | 99999     | 10-10S-23E  | FEDERAL    | GW        | APD         |
| BONANZA 10-3 (CA CR-5)       | 43-047-34090 | 99999     | 10-10S-23E  | FEDERAL    | GW        | APD         |
| WILLOW CREK UNIT 2           | 43-047-31818 | 11604     | 05-11S-20E  | FEDERAL    | OW        | TA          |
| HILL FEDERAL 1-10            | 43-047-31026 | 1368      | 10-11S-20E  | FEDERAL    | GW        | TA          |
| WILLOW CREK UNIT 1           | 43-047-31775 | 10804     | 27-11S-20E  | FEDERAL    | GW        | S           |
| HELLS HOLE 9110              | 43-047-31803 | 10813     | 12-11S-25E  | FEDERAL    | GW        | P           |
| SW HANGING ROCK FEDERAL 23-1 | 43-047-34231 | 99999     | 23-12S-23E  | FEDERAL    | GW        | NEW         |
| SW HANGING ROCK FEDERAL 24-1 | 43-047-34232 | 99999     | 24-12S-23E  | FEDERAL    | GW        | NEW         |
| SW HANGING ROCK FEDERAL 25-1 | 43-047-34233 | 99999     | 25-12S-23E  | FEDERAL    | GW        | NEW         |

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 08/24/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/24/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

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**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: WY 2793

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS:** Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

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STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

OPERATOR El Paso Production  
ADDRESS P.O. Box 1148  
Vernal, UT 84078

OPERATOR ACCT. NO. N 1845

**CONFIDENTIAL**

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER   | WELL NAME            | WELL LOCATION |    |    |     |        | SPUD DATE | EFFECTIVE DATE                  |
|-------------|--------------------|----------------|--------------|----------------------|---------------|----|----|-----|--------|-----------|---------------------------------|
|             |                    |                |              |                      | QQ            | SC | TP | RG  | COUNTY |           |                                 |
| A           | 99999              | 13297          | 43-047-34082 | WONSET'S FEDERAL 2-6 | SENW          | 6  | 8S | 22E | UINTAH | 9/14/2001 | 9-25-01<br><del>9/14/2001</del> |

WELL 1 COMMENTS:

SPUD W/ BILL MARTIN AIR RIG @ 1:00 PM

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER   | WELL NAME | WELL LOCATION |    |    |     |        | SPUD DATE | EFFECTIVE DATE                  |
|-------------|--------------------|----------------|--------------|-----------|---------------|----|----|-----|--------|-----------|---------------------------------|
|             |                    |                |              |           | QQ            | SC | TP | RG  | COUNTY |           |                                 |
| B           | 99999              | 2900           | 43-047-33970 | CIGE 255  | SESE          | 7  | 9S | 21E | UINTAH | 9/22/2001 | 9-25-01<br><del>9/22/2001</del> |

WELL 2 COMMENTS:

SPUD W/ BILL MARTIN AIR RIG @ 3:00 PM

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION |    |    |    |        | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|------------|-----------|---------------|----|----|----|--------|-----------|----------------|
|             |                    |                |            |           | QQ            | SC | TP | RG | COUNTY |           |                |
|             |                    |                |            |           |               |    |    |    |        |           |                |

WELL 3 COMMENTS:

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION |    |    |    |        | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|------------|-----------|---------------|----|----|----|--------|-----------|----------------|
|             |                    |                |            |           | QQ            | SC | TP | RG | COUNTY |           |                |
|             |                    |                |            |           |               |    |    |    |        |           |                |

WELL 4 COMMENTS:

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION |    |    |    |        | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|------------|-----------|---------------|----|----|----|--------|-----------|----------------|
|             |                    |                |            |           | QQ            | SC | TP | RG | COUNTY |           |                |
|             |                    |                |            |           |               |    |    |    |        |           |                |

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well)
- B - Add new well to existing entity (group or unit)
- C - Re-assign well from one existing entity to another
- D - Re-assign well from one existing entity to another
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

|                   |              |         |                |            |   |
|-------------------|--------------|---------|----------------|------------|---|
| Post-it® Fax Note | 7671         | Date    | 9/11           | # of pages | ▶ |
| To                | Jim Thompson | From    | Cheryl Cameron |            |   |
| Co./Dept.         |              | Co.     |                |            |   |
| Phone #           |              | Phone # |                |            |   |
| Fax #             |              | Fax #   |                |            |   |

**RECEIVED**

SEP 25 2001

DIVISION OF  
OIL, GAS AND MINING

*Cheryl Cameron*  
Signature

Regulatory Analyst 09/25/01  
Title Date

Phone No. (435) 781-7023

P. 01  
SEP-25-2001 TUE 08:31 AM COASTAL OIL&GAS D.S. SEC FAX NO. 435 789 4436

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

IDENTICAL

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
U-72633

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
WONSITS FEDERAL 2-6

API Well No.  
43-047-34082

10. Field and Pool, or Exploratory  
WONSITS

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

2. Name of Operator  
EL PASO PRODUCTION

Contact: CHERYL CAMERON  
E-Mail: Cheryl.Cameron@CoastalCorp.com

3a. Address  
P.O. BOX 1148  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435.781.7023  
Fx: 435.789.4436

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T8S R22E Mer SWNW 2160FNL 2050FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off  |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity  |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> SPUD |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU Bill Martin air rig. Spud 17 1/2" surface hole @ 1:00 p.m. 9/14/01 & drill to 330'. Run 315' of 13 3/8" 54.5# K-55 csg.  
Cmt w/ 290 sx Prem Type V, 15.6 ppg, 1.16 yield.

W/O Rotary Tools

RECEIVED

OCT 01 2001

DEPARTMENT OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #7382 verified by the BLM Well Information System  
For EL PASO PRODUCTION, sent to the Vernal**

Name (Printed/Typed) CHERYL CAMERON

Title OPERATIONS

Signature

Date 09/24/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

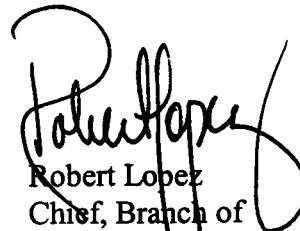
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza


We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chrono



JAN. 17. 2003 3:34PM

PORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

**February 1, 2002**

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203**  
**BLM Nationwide Bond 158626364**  
**Surety - Continental Casualty Company**  
**Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.**  
**Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.**  
**Assumption Rider - Westport Oil and Gas Company, L.P.**

**Dear Ms. Maxwell:**

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl:



# United States Department of the Interior

**BUREAU OF INDIAN AFFAIRS**

Washington, D.C. 20240

**FEB 10 2003**IN REPLY REFER TO:  
**Real Estate Services**

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

**ACTING**

Director, Office of Trust Responsibilities

Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

Houston

STATE TX

ZIP 77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |  |
|--|---|---|--|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |  |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |  |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |  |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                 |  |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |  |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |  |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |  |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |  |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_

State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: \_\_\_\_\_

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT)

David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE

DATE

12/17/02

(This space for State use only)

Form 3160-5  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL &amp; GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent         | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | SUCCESSOR OF                              |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | OPERATOR                                  |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF. BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

March 4, 2003

DIV. OF OIL, GAS &amp; MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW /

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02

**FROM: (Old Operator):**

EL PASO PRODUCTION OIL &amp; GAS COMPANY

Address: 9 GREENWAY PLAZA

HOUSTON, TX 77064-0995

Phone: 1-(832)-676-5933

Account No. N1845

**TO: (New Operator):**

WESTPORT OIL &amp; GAS COMPANY LP

Address: P O BOX 1148

VERNAL, UT 84078

Phone: 1-(435)-781-7023

Account No. N2115

CA No.

Unit:

**WELL(S)**

| NAME                             | SEC TWN<br>RNG | API NO       | ENTITY<br>NO | LEASE<br>TYPE | WELL<br>TYPE | WELL<br>STATUS |
|----------------------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| TRIBAL 36 53                     | 36-08S-21E     | 43-047-32695 | 11838        | INDIAN        | GW           | P              |
| UTE TRIBAL 36 17                 | 36-08S-21E     | 43-047-30682 | 110          | INDIAN        | GW           | P              |
| TRIBAL 36-148                    | 36-08S-21E     | 43-047-34507 | 99999        | INDIAN        | GW           | APD            |
| WONSITS FEDERAL 1-5              | 05-08S-22E     | 43-047-33692 | 13081        | FEDERAL       | GW           | S              |
| WONSITS FEDERAL 1-6              | 06-08S-22E     | 43-047-34081 | 99999        | FEDERAL       | GW           | APD            |
| <b>WONSITS FEDERAL 2-6</b>       | 06-08S-22E     | 43-047-34082 | 13297        | FEDERAL       | GW           | DRL            |
| WONSITS FEDERAL 3-6              | 06-08S-22E     | 43-047-34059 | 99999        | FEDERAL       | GW           | APD            |
| WONSITS FEDERAL 4-6              | 06-08S-22E     | 43-047-34083 | 99999        | FEDERAL       | GW           | APD            |
| KENNEDY WASH FED 13-1            | 13-08S-22E     | 43-047-33615 | 12926        | FEDERAL       | GW           | P              |
| GLEN BENCH 21-2                  | 21-08S-22E     | 43-047-34091 | 99999        | FEDERAL       | GW           | APD            |
| GLEN BENCH 23-21                 | 21-08S-22E     | 43-047-31007 | 6054         | FEDERAL       | GW           | P              |
| GLEN BENCH 22-2                  | 22-08S-22E     | 43-047-34092 | 99999        | FEDERAL       | GW           | APD            |
| GLEN BENCH FEDERAL 24-22         | 22-08S-22E     | 43-047-30610 | 6124         | FEDERAL       | GW           | P              |
| GLEN BENCH FEDERAL 22-3          | 22-08S-22E     | 43-047-34093 | 13267        | FEDERAL       | GW           | P              |
| GLEN BENCH FEDERAL 3W-22-8-22    | 22-08S-22E     | 43-047-33652 | 99999        | FEDERAL       | GW           | APD            |
| GLEN BENCH 34-27                 | 27-08S-22E     | 43-047-31022 | 10880        | FEDERAL       | GW           | P              |
| HALL 30 58                       | 30-08S-22E     | 43-047-32715 | 11849        | FEE           | GW           | P              |
| HALL 30-143                      | 30-08S-22E     | 43-047-33425 | 12830        | FEE           | GW           | P              |
| HALL 30-144                      | 30-08S-22E     | 43-047-33426 | 12724        | FEE           | GW           | P              |
| STATE 31-57 (FEDERAL) (NRM-1887) | 31-08S-22E     | 43-047-32716 | 11833        | FEDERAL       | GW           | P              |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 03/26/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/26/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

Form 3160-5  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUNDRY NOTICES AND REPORTS ON WELLS  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 20005. Lease Serial No.  
UTU72633

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
WONSITS FEDERAL 2-69. API Well No.  
43-047-3408210. Field and Pool, or Exploratory  
WONSITS VALLEY11. County or Parish, and State  
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
WESTPORT OIL & GAS COMPANY LPContact: SHEILA UPCHEGO  
E-Mail: supchego@westportresourcescorp.com3a. Address  
1368 SOUTH 1200 EAST  
VERNAL, UT 840783b. Phone No. (include area code)  
Ph: 435.781.7024  
Fx: 435.781.70944. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 6 T8S R22E SWNW 2160FNL 2050FWL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |  |  |   |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|  | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR PROPOSES TO PLUG AND ABANDON THE SUBJECT WELL LOCATION, THE SUBJECT WELL LOCATION WHICH WILL INVOLVE FILLING SURFACE CASING WITH CEMENT, INSTALLING AN ABANDONMENT MARKER AND REHABILITATING THE LOCATION. THE WELL WAS A FOLLOW UP WELL TO THE WONSITS 1-5, DRILLED ON THE SAME LEASE DURING JULY AND AUGUST 2001.

PLEASE REFER TO THE ATTACHED PLUG AND ABANDONMENT PROCEDURE.

COPY SENT TO OPERATOR  
Date: 11-19-04  
Initials: LHD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #35148 verified by the BLM Well Information System  
For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature

(Electronic Submission)

Date 09/15/2004

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted by the  
Utah Division of

Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

RECEIVED

NOV 15 2004

DIV. OF OIL, GAS &amp; MINING



WONSITS FEDERAL 2-6  
2160' FNL & 2050' FWL  
SEnw, Sec. 6, T8S, R22E  
Uintah County, UT

KBE:  
GLE: 5182'  
TD: 315' (GL)  
PBSD:

API NUMBER: 43-047-34082  
LEASE NUMBER: U-72633  
UNIT/CA NUMBER:  
WI: 100%  
NRI: 87.5%

CASING: 17.5" Hole  
13.375", 54.5#, K-55 set @ 315' (GL)  
Cmt w/ 290 sx (51 bbls) Prem Type V, 15.6 ppg, 1.16 yield

| Tubular              | Drift<br>inches | Colla<br>pse<br>psi | Burst<br>Psi | Capacities |          |         |
|----------------------|-----------------|---------------------|--------------|------------|----------|---------|
|                      |                 |                     |              | Gal/ft.    | Cuft/ft. | Bbl/ft. |
| 13.375" 54.5# K-55   | 12.459          | 1130                | 2730         | 6.4932     | 0.8679   | 0.1546  |
| Annular Capacities   |                 |                     |              |            |          |         |
| 13.375" X 17.5" hole |                 |                     |              | 5.1954     | 0.6946   | 0.1237  |

#### WELL HISTORY

- Spud 17 1/2" surface hole @ 1:00pm, 9/14/2001. Run 7 jts (315') of surface csg.

#### P&A PROCEDURE

1. FILL CASING WITH 273 CUFT OF NEAT CEMENT OR REDI-MIX.
2. CUT OFF ANY WELLHEAD EQUIPMENT AND INSTALL ABANDONMENT MARKER PER BLM SPECIFICATIONS.
3. TURN WELL OVER TO OPERATIONS FOR REHAB.

RECEIVED  
NOV 15 2004  
DIV. OF OIL, GAS & MINING

**Fax Transmittal**

Kerr-McGee Rocky Mountain Corporation  
1368 SOUTH 1200 EAST  
VERNAL, UT 84078  
435-789-4436 (Main)  
435-781-7094 (Fax)



|               |                          |                 |  |
|---------------|--------------------------|-----------------|--|
| <b>TO:</b>    | <b>DUSTIN DOUCET</b>     | <b>COMPANY:</b> | <b>UTAH DIVISION OF OIL, GAS &amp; MINING<br/>DEPARTMENT</b> |
| <b>FAX #:</b> | <b>(801) 359-3940</b>    | <b>PHONE #:</b> | <b>(801) 538-5281</b>  |
| <b>CC:</b>    |                          | <b>COMPANY:</b> |  |
| <b>FAX #:</b> | <b>(435) 781-7094</b>    | <b>PHONE #:</b> | <b>(435) 781-7024</b>  |
| <b>FROM:</b>  | <b>SHEILA UPCHEGO</b>    | <b>COMPANY:</b> | <b>Kerr-McGee Rocky Mountain Corporation</b>                 |
| <b>DATE:</b>  | <b>November 15, 2004</b> | <b>RE:</b>      | <b>NOTICE OF INTENT TO PLUG AND<br/>ABANDON</b>              |

**Number of pages including cover sheet** 7

**Message:** DUSTIN, ATTACHED IS THE NOTICE OF INTENT TO PLUG AND ABANDON THE FOLLOWING WELL LOCATIONS: WONSITS 1-5 AND WONSITS 2-6.

DUSTIN, WE HAVE A RIG DEDICATED TO WORK ON THE PLUG AND ABANDON WELL LOCATIONS FOR THIS YEAR. IF YOU NEED ADDITIONAL INFORMATION PLEASE GIVE ME A CALL AT (435) 781-7024.

THANKS,

SHEILA

RECEIVED  
NOV 15 2004  
DIV. OF OIL, GAS & MINING

**Confidentiality Note:**

The documents accompanying this facsimile transmission contain information from Kerr-McGee Corporation, which is confidential or privileged. The information is intended to be for the use of the individual or entity named on this transmission sheet. If you are not the intended recipient, be aware that disclosure, copying, distribution or use of the contents of this faxed information is prohibited. If you have received this facsimile in error, please notify us by telephone at 303-659-5922 immediately so that we can arrange for the retrieval of the original documents at no cost to you. Thank you.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

UTU72633

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

WONSITS FEDERAL 2-6

9. API Well No.

43-047-34082

10. Field and Pool, or Exploratory Area

WONSITS VALLEY

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNW SECTION 6-T8S-R22E 2160'FNL & 2050'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
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| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
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|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

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7/27/05: MIRU P&A EQUIP. PU 8 JTS 2-3/8 TBG. TAG W/1/2 8TH JTS.

MIX & PMP 230 SX GOOD CMT TO SURFACE LD TBG RD.

DIG OUT & CUT OFF WL. CSG & CONDUCTOR PIPE 4' BELOW

GROUND LEVEL. WELD ON CSG. RDMO ALL P&A EQUIP.

THE SUBJECT WELL LOCATION WAS PLUGGED AND ABANDONED ON 7/27/05

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchegg

Title

Regulatory Analyst

Signature

Date

July 27, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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RECEIVED

(Instructions on reverse)

AUG 01 2005

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other  
b. Type of Completion: ☐ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other PLUG AND ABANDONED

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3. Address

1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)

(435)-781-7024

4. Location of Well (Report locations clearly and in accordance with Federal requirements)\*

At surface

SWNW 2160'FNL & 2050'FWL

At top prod. interval reported below

At total depth

14. Date Spudded

09/14/01

15. Date T.D. Reached

09/14/01

16. Date Completed

☐ D & A ☐ Ready to Prod.  
P&A ON 7/27/05

18. Total Depth: MD 330'  
TVD

19. Plug Back T.D.: MD 268'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

N/A

22. Was well cored? ☒ No ☐ Yes (Submit copy)  
Was DST run? ☒ No ☐ Yes (Submit copy)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17 1/2"   | 13 3/8"    | 54.5#       |          | 330'        |                      | 290                         |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Set (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-----------------|
| N/A  |                |                   |      |                |                   |      |                |                 |
|      |                |                   |      |                |                   |      |                |                 |
|      |                |                   |      |                |                   |      |                |                 |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------|-----|--------|---------------------|------|-----------|--------------|
| A) N/A    |     |        | N/A                 |      |           |              |
| B)        |     |        |                     |      |           |              |
| C)        |     |        |                     |      |           |              |
| D)        |     |        |                     |      |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and type of Material |
|----------------|-----------------------------|
| N/A            |                             |
|                |                             |
|                |                             |
|                |                             |

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity           | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-----------------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |                       | P&A               |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Well Status           |                   |
|                     |                      |              | →               |         |         |           |                       | PLUGGED AND ABANDONED |                   |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

(See instructions and spaces for additional data on reverse side)

5. Lease Serial No.  
UTU-72633

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

WONSITS FEDERAL 2-6

9. API Well No.

43-047-34082

10. Field and Pool, or Exploratory

WONSITS VALLEY

11. Sec., T., R., M., or Block and

Survey or Area SEC 6-T8S-R22E

12. County or Parish

UINTAH

13. State

UTAH

17. Elevations (DF, RKB, RT, GL)\*

5183'GL

RECEIVED

AUG 01 2005

DIV. OF OIL, GAS & MINING

## 28b. Production - Interval C

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio          | Well Status |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio          | Well Status |                   |

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**PLUGGED AND ABANDONED ON 7/27/05**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top<br>Meas. Depth |
|-----------|-----|--------|------------------------------|------|--------------------|
| N/A       |     |        |                              |      |                    |

## 32. Additional remarks (include plugging procedure):

7/27/05: MIRU P&A EQUIP. PU 8 JTS 2-3/8" TBG TAG W/1/2 8TH JTS. MIX & PMP 230 SX GOOD CMT TO SURFACE LD TBG. RD DIG OUT & CUT OFF WL CSG & CONDUCTOR PIPE 4' BELOW GROUND LEVEL. WELD ON CSG. RDMO ALL P&A EQUIP. **THE SUBJECT WELL LOCATION WAS PLUGGED AND ABANDONED ON 7/27/05.**

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis   | 7. Other:     |                       |

## 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) SHEILA UPCHEGOTitle REGULATORY ANALYSTSignature Date 7/27/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

| ROUTING |  |
|---------|--|
| 1. DJJ  |  |
| 2. CDW  |  |

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/6/2006**

**FROM:** (Old Operator):  
 N2115-Westport Oil & Gas Co., LP  
 1368 South 1200 East  
 Vernal, UT 84078  
 Phone: 1-(435) 781-7024

**TO:** ( New Operator):  
 N2995-Kerr-McGee Oil & Gas Onshore, LP  
 1368 South 1200 East  
 Vernal, UT 84078  
 Phone: 1-(435) 781-7024

**CA No.**

**Unit:**

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
|-----------|-----|-----|-----|--------|-----------|------------|-----------|-------------|

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
 The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                      |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                      |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                      |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                      |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

*Brad Laney*

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Colorado State Office  
2850 Youngfield Street  
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)  
3106  
COC017387 et. al.

March 23, 2006

### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :  
1999 Broadway, Suite 3700 : Oil & Gas  
Denver, CO 80202 :

#### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell  
Martha L. Maxwell  
Land Law Examiner  
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>



IN REPLY REFER TO:  
3106  
(UT-922)

March 27, 2006

## Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of  
Fluid Minerals

## Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare  
Dave Mascarenas  
Susan Bauman

RECEIVED

MAR 28 2006

EN. OF OIL, GAS & MIN. B.